

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 31473 Name: BG-5, Inc.
Address 1: 3939 ELLIS RD
Address 2: _____
City: RANTOUL State: KS Zip: 66079 + 9090
Contact Person: Jackie Windisch Phone: (785) 869-3860

API No.: 15-059-25545-00-00 Permit No.: E05419.41
____ NE NE NW Sec. 17 Twp. 18 S. R. 21 ☒ East ☐ West
____ 5003 Feet from ☐ North / ☒ South Line of Section
____ 2818 Feet from ☒ East / ☐ West Line of Section
Lease: CARTER A Well No.: BSI-1
County: Franklin

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 125 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>6.5</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>20</u>		<u>656</u>		
Sacks of Cement:		<u>3</u>		<u>110</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>20</u>		<u>656</u>		

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 680 (656) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 595 Bottom Feet: 610 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.490961 Long: -95.112767 Date Acquired: 11/21/2016
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 20 40 60
Pressures: Set up 1 360 360 360
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 01/21/2026 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 620 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 01/20/2031

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____
Full of fluid with 80# of pressure. 620 x.43=267+80=347.
All information came from the Corrected permit.