KOLAR Document ID: 1881177

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35666
Name: Steffen Resource Development, LLC
Address 1: 14461 SE 10TH AVE
Address 2:
City: RAGO State: KS Zip: 67142 + 9585
Contact Person: Mark B Steffen
Phone: (620) 802-1188
Lease Name: CAROL
Well Number: 6-23

API No.: 15-095-00007-00-01
Permit No: D34311.0
Reporting Year: 2025
(January 1 to December 31)

____ - SW - SW - SE Sec. 17 Twp. 30 S. R. 7 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2584	0			31
February	2364	0			28
March	1627	0			31
April	2869	0			30
May	2734	0			31
June	2207	0			30
July	2342	0			31
August	1670	0			31
September	1753	0			30
October	793	0			31
November	2054	0			30
December	979	0			31
TOTAL	23976		0		

Submitted Electronically