KOLAR Document ID: 1881813

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33118
Name: Anstine, Gary dba Anstine Oil Company
Address 1: 27630 21ST RD
Address 2:
City: GEUDA SPRINGS State: KS Zip: 67051 + 9005
Contact Person: Gary Anstine
Phone: (620) 442-3167
Lease Name: ALLEN A
Well Number: 5

API No.: 15-035-23603-00-01
Permit No: E28488.1
Reporting Year: 2025
(January 1 to December 31)

____ - SE - SW - NE Sec. 13 Twp. 34 S. R. 6 ☑ E ☐ W
(Q/Q/Q/Q)
3026 feet from ☐ N / ☑ S Line of Section
1816 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: mississippi
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	630	0	0	0	31
February	580	0	0	0	28
March	640	0	0	0	31
April	600	0	0	0	30
May	600	0	0	0	31
June	620	0	0	0	30
July	650	0	0	0	31
August	650	0	0	0	31
September	620	0	0	0	30
October	650	0	0	0	31
November	600	0	0	0	30
December	620	0	0	0	31
TOTAL	7460		0		

Submitted Electronically