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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3895
Name: Bobcat Oilfield Service, Inc.
Address 1: 602 W AMITY SUITE 103
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 3542
Contact Person: Rob Eberhart II
Phone: (913) 837-5199
Lease Name: OREST JONES
Well Number: 2W-12

API No.: 15-121-29270-00-00
Permit No: E25024.12
Reporting Year: 2025
(January 1 to December 31)

____ - SW - NW - NE Sec. 21 Twp. 17 S. R. 25 ☑ E ☐ W
(Q/Q/Q/Q)
4377 feet from ☐ N / ☑ S Line of Section
2064 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 21 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	399	300	0	0	31
February	371	300	0	0	28
March	390	300	0	0	31
April	364	300	0	0	30
May	356	300	0	0	31
June	348	300	0	0	30
July	278	300	0	0	31
August	328	300	0	0	31
September	302	300	0	0	30
October	319	300	0	0	31
November	405	300	0	0	30
December	438	300	0	0	31
TOTAL	4298		0		

Submitted Electronically