KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3895
Name: Bobcat Oilfield Service, Inc.
Address 1: 602 W AMITY SUITE 103
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 3542
Contact Person: Rob Eberhart II
Phone: (913) 837-5199
Lease Name: NE BAKER
Well Number: C-13

API No.: 15-107-24360-00-00
Permit No: E15486.227
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NW - SE Sec. 5 Twp. 20 S. R. 23 ☑ E ☐ W
(Q/Q/Q/Q)
2331 feet from ☐ N / ☑ S Line of Section
1353 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 35 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 178 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	485	300	0	0	31
February	437	300	0	0	28
March	457	300	0	0	31
April	442	300	0	0	30
May	430	300	0	0	31
June	453	300	0	0	30
July	406	300	0	0	31
August	371	300	0	0	31
September	421	300	0	0	30
October	485	300	0	0	31
November	445	300	0	0	30
December	456	300	0	0	31
TOTAL	5288		0		

Submitted Electronically