

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35667
Name: BCE-Mach LLC
Address 1: 14201 WIRELESS WAY, SUITE 300
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: JESSICA MCLAIN
Phone: (405) 252-8188
Lease Name: BUSH B
Well Number: 1-H

API No.: 15-175-20829-00-05
Permit No.: D27930.0
Reporting Year: 2025
(January 1 to December 31)
SE - SE - NW - SE Sec. 25 Twp. 33 S. R. 33 ☐ E ☒ W
(a/a/a/a)
1425 feet from ☐ N / ☒ S Line of Section
1366 feet from ☒ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: COUNCIL GROVE, NEVA
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>4374</u>				<u>31</u>
	February	<u>4785</u>				<u>28</u>
	March	<u>5019</u>				<u>31</u>
	April	<u>5405</u>				<u>30</u>
	May	<u>5479</u>				<u>31</u>
	June	<u>8002</u>				<u>30</u>
	July	<u>7873</u>				<u>31</u>
	August	<u>7093</u>				<u>31</u>
	September	<u>7275</u>				<u>30</u>
	October	<u>7691</u>				<u>31</u>
	November	<u>7332</u>				<u>30</u>
	December	<u>7262</u>				<u>31</u>
	TOTAL	<u>77590</u>		<u>0</u>		

Submitted Electronically