KOLAR Document ID: 1860448

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35906
Name: BCE-Mach III LLC
Address 1: 14201 WIRELESS WAY SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: Jessica McLain
Phone: (405) 252-8100
Lease Name: HARBAUGH SWD
Well Number: 1

API No.: 15-007-01016-00-03
Permit No: D28817.0
Reporting Year: 2025
(January 1 to December 31)

____ - NW - NW - NW Sec. 13 Twp. 34 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
5030 feet from ☐ N / ☑ S Line of Section
4989 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7472				31
February	6908				28
March	7484				31
April	6923				30
May	6706				31
June	5041				30
July	4638				31
August	4156				31
September	3073				30
October	3573				31
November	3221				30
December	6893				31
TOTAL	66088		0		

Submitted Electronically