KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

# CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 1

Operator License No.: 32446 Name: Merit Energy Company, LLC

Address 1: 13727 NOEL ROAD, SUITE 1200

Address 2:

City: DALLAS State: TX Zip: 75240 + 7362

Contact Person: Idania Medina Phone: (972) 628-1559

API No.: 15-081-22070-00-02 Permit No.: E32358.4

NW - SE - NE - NW Sec. 11 Twp. 28 S. R. 33 ☐ East ☑ West

915 Feet from ☑ North / ☐ South Line of Section

2260 Feet from ☐ East / ☑ West Line of Section

Lease: GCCU Well No.: 302W

County: Haskell

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 2000 psi Maximum Injection Rate: 5000 bbl/d

| | Conductor | Surface | Intermediate | Production | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size: | N/A | 8.625 | N/A | 5.5 | N/A | 2.875 |
| Set at: | | 1757 | | 5658 | | 5324 |
| Sacks of Cement: | | 645 | | 305 | | IPC |
| Cement Top: | | 0 | | 3178 | | |
| Cement Bottom: | | 1757 | | 5658 | | |

Packer Type: AS-1 Set at: 5324

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 5661 (5617) feet depth

**Zone of Injection** Formation: CHESTER Top Feet: 5351 Bottom Feet: 5392 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

***If Dual Completion*** - Injection is: ☐ Above Production ☐ Below Production

## FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.63242 Long: -100.8996 Date Acquired: 05/10/2016

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

| | | | | | | |
|---|---|---|---|---|---|---|
| Time in Minute(s): | 0 | 15 | 30 | | | |
| Pressures: Set up 1 | | | | | | |
| Set up 2 | | | | | | |
| Set up 3 | | | | | | |

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 600 Bbls. to load annulus: 0

Test Date: 01/21/2026 Using: Seth Dieker Company's Equipment

The zone tested for this well is between 0 feet and 5324 feet.

The test results were verified by operator's representative:

Name: Vaugh Lower Title: Foreman Phone: (972) 628-1446

**KCC Office Use Only**

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 04/21/2026

State Agent: Max Ball Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Annulus had 590 psi on it, when it was releases it would go to 0 pi close the valve and it would pressure back up.

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

**FAILED MECHANICAL INTEGRITY TEST (MIT)**
**DEADLINE FOR COMPLIANCE**

01/27/2026

LICENSE 32446
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: API No. 15-081-22070-00-02
Permit No. E32358.4
GCCU 302W
11-28S-33W
Haskell County, KS

Operator:

On 01/21/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

**Failure to comply with K.A.R. 82-3-407(c)**
**by 04/21/2026**
**shall be punishable by a $1, 000 penalty.**

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Eric MacLaren
KCC District #1