

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5215

Name: Phillips, Lee E. dba Lee Phillips Oil Company

Address 1: 151 WHITTIER STE 1400

Address 2: _____

City: WICHITA State: KS Zip: 67207 + 1045

Contact Person: Patricia McEnulty

Phone: (316) 409-2064

Lease Name: MATTHEWS

Well Number: 4

API No.: 15-135-23567-00-00

Permit No.: E26267.1

Reporting Year: 2025
(January 1 to December 31)

SE - NW - NW Sec. 31 Twp. 16 S. R. 24 ☐ E ☒ W
(a/a/a/a)

4255 feet from ☐ N / ☒ S Line of Section

4133 feet from ☒ E / ☐ W Line of Section

County: Ness

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine

Source: ☒ Produced Water ☐ Other (Attach list)

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN

Maximum Authorized Injection Rate: 500 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>1579</u>				<u>31</u>
	February	<u>1442</u>				<u>28</u>
	March	<u>1368</u>				<u>31</u>
	April	<u>1502</u>				<u>30</u>
	May	<u>1646</u>				<u>31</u>
	June	<u>1492</u>				<u>30</u>
	July	<u>1413</u>				<u>31</u>
	August	<u>1466</u>				<u>31</u>
	September	<u>1436</u>				<u>30</u>
	October	<u>1369</u>				<u>31</u>
	November	<u>1255</u>				<u>30</u>
	December	<u>1450</u>				<u>31</u>
	TOTAL	<u>17418</u>		<u>0</u>		

Submitted Electronically