

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Fri. 9-26-25 12:30P.M.

Farfield Rd
181 St

Get Dennis
S. J. J. J.
on Monday

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 34318 Name: Berexco LLC
Address 1: 2020 N Bramblewood
Address 2: _____
City: Wichita State: KS Zip: 67206 + 1094
Contact Person: Dennis Kirmer Phone: (316) 265-3311

API No.: 15-167-45583-00-01 Permit No.: _____
Sec. 30 Twp. 14 S. R. 14 ☐ East ☒ West
2310 Feet from ☐ North / ☒ South Line of Section
4950 Feet from ☒ East / ☐ West Line of Section
Lease: Hummel Well No.: 3
County: Russell

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>8 7/8</u>		<u>5 1/2</u>		
Set at:		<u>600</u>		<u>3232</u>		
Sacks of Cement:		<u>300</u>		<u>200</u>		
Cement Top:		<u>0</u>		<u>2133</u>		
Cement Bottom:		<u>600</u>		<u>3232</u>		
Packer Type:	<u>Lockset</u>					
Set at:					<u>2861</u>	

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No Perf 2890 Ke 1970 Casing Leak

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: 38.80482 Long: -98.92763 Date Acquired: 9-26-25

Type MIT: Tubing and Packer (or Initial Pressure) Test MIT Reason: TA

Time in Minute(s):	0	15	30			
Pressures: Set up 1	<u>342</u>	<u>342</u>	<u>342</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 9-26-25 Using: Skinner's Tank Company's Equipment: _____

The zone tested for this well is between 0 feet and 2861 feet.

The test results were verified by operator's representative:

Name: Dennis Kirmer Title: Foreman Phone: (316) 772-6449

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: _____

State Agent: David Befort Title: ECRS Witness: ☒ Yes ☐ No

Remarks: _____

GPS: 38.80482 -98.92763

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Andrew J. French, Chairperson
 Dwight D. Keen
 Annie Kuether

In the matter of the application of Berexco) Docket No. 26-CONS-3138-CEXC
LLC for an exception to the 10-year time)
limitation of K.A.R. 82-3-111 for its) CONSERVATION DIVISION
Hummel #3 well located in the NW NW)
SW of Sec 30, T14S, R14W, Russell) License No. 34318
County, Kansas.)

ORDER GRANTING APPLICATION

The Commission rules as follows:

I. JURISDICTION

1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.A.R. 82-3-100 provides that the Commission may grant an exception to any regulation after application and notice, and after considering whether the exception will prevent waste, protect correlative rights, and prevent pollution.

2. K.A.R. 82-3-111 requires wells that are inactive for more than 90 days, or in some circumstances more than 364 days, to be plugged or approved for temporary abandonment (TA) status. Under K.A.R. 82-3-111(b), a well shall not be eligible TA status if it has been shut-in for ten or more years, unless the Commission has granted an application for a regulatory exception.

II. FINDINGS OF FACT

3. Berexco LLC (Operator) is licensed to conduct oil and gas activities in Kansas and is responsible for the Hummel #3 well (Subject Well), API #15-167-45583.

4. On November 5, 2025, Operator filed an Application requesting an exception to the 10-year limit on TA status for the Subject Well.

5. On September 26, 2025, Operator successfully tested the Subject Well for mechanical integrity, indicating there is not a present threat to fresh and usable water.

6. Operator served and published notice at least 15 days before the issuance of this Order, as required under K.A.R. 82-3-135a. No protest was filed under K.A.R. 82-3-135b.

7. The reasons articulated in Operator's Application and the results of the mechanical integrity test are sufficient to support the administrative grant of Operator's Application.

III. CONCLUSIONS OF LAW

8. The Commission has jurisdiction over Operator and Operator's Application. Operator's Application was filed in accordance with the rules and regulations of the Commission and in accordance with Kansas statutes. Operator properly served and published notice.

9. Based on the above facts, Operator's Application should be granted. Operator has demonstrated a potential future use for the Subject Well that is preventative of waste. There is no apparent present pollution threat, and correlative rights will not be affected.

THEREFORE, THE COMMISSION ORDERS:

A. Operator's Application for an exception to the 10-year limit on TA status for the Subject Well is granted for three years, calculated from the date the Application was filed.

B. Operator must file an annual TA form for the Subject Well. The first TA form shall be filed within 30 days.

C. Operator's Application is being granted via summary proceedings; thus, this Order does not take effect until after the time for requesting a hearing has expired.¹ Any party may request a hearing on the above issues by submitting a written request setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main, Suite 220,

¹ See K.S.A. 77-537.

Wichita, Kansas 67202, within 15 days from the date of service of this Order.² If a hearing is not requested, then this Order shall become effective upon expiration of the time for requesting hearing.³ If this Order becomes effective, then any party may file and serve a petition for reconsideration pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).⁴

TSK

² See K.S.A. 77-542.

³ See K.S.A. 77-537.

⁴ See K.S.A. 55-606; K.S.A. 77-503(c); K.S.A. 77-531(b).

BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner; Kuether, Commissioner

Dated: 01/27/2026

A handwritten signature in blue ink, appearing to read 'Celeste Chaney-Tucker', is positioned above a horizontal line.

Celeste Chaney-Tucker
Executive Director

CERTIFICATE OF SERVICE

26-CONS-3138-CEXC

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of electronic service on 1/27/2026.

TRISTAN KIMBRELL
KANSAS CORPORATION COMMISSION
1500 Sw Arrowhead Rd
Topeka, KS 66604
tristan.kimbrell@ks.gov

SHANE JONES
KANSAS CORPORATION COMMISSION
1500 Sw Arrowhead Rd
Topeka, KS 66604
shane.jones@ks.gov

CASE MORRIS
KANSAS CORPORATION COMMISSION
1500 Sw Arrowhead Rd
Topeka, KS 66604
case.morris@ks.gov

Jonathan Hayward
BEREXCO LLC
2020 North Bramblewood Street
Wichita, KS 67206
haywardj@berexco.com

/s/KCC Docket Room

KCC Docket Room

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/27/2026

Jon Hayward
BEREXCO LLC
2020 N. Bramblewood
Wichita, KS 67206-1094

Re: Temporary Abandonment
API 15-167-45583-00-01
Hummel 3
SW/4 Sec.30-14S-14W
Russell County, Kansas

Dear Jon Hayward:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/27/2027.

Your exception application expires on 11/05/2028.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/27/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES