KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35483
Name: Ramshorn Resources, LLC
Address 1: 300 N. MEAD SUITE 200
Address 2:
City: WICHITA State: KS Zip: 67202 + 2745
Contact Person: JD Dubwig
Phone: (620) 242-4825
Lease Name: OSAGE
Well Number: 115 SWD

API No.: 15-007-23182-00-00
Permit No: D30000.0
Reporting Year: 2025
(January 1 to December 31)

____ - SW - SE - NE Sec. 25 Twp. 33 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
3178 feet from ☐ N / ☑ S Line of Section
1100 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 20000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3682	0	0	0	31
February	2740	0	0	0	28
March	3351	0	0	0	31
April	4081	0	0	0	30
May	4052	0	0	0	31
June	3977	0	0	0	30
July	3032	0	0	0	31
August	2909	0	0	0	31
September	1731	0	0	0	30
October	1385	0	0	0	31
November	928	0	0	0	30
December	734	0	0	0	31
TOTAL	32602		0		

Submitted Electronically