KOLAR Document ID: 1882341

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0915
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: LUERMAN C
Well Number: 3

API No.: 15-167-21355-00-00
Permit No: D19683.0
Reporting Year: 2025
(January 1 to December 31)

(Q/Q/Q/Q) SW - SE - SE Sec. 17 Twp. 15 S. R. 12 ☐ E ☑ W
294 feet from ☐ N / ☑ S Line of Section
1082 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	26244	0	0	0	31
February	25228	0	0	0	28
March	26151	0	0	0	31
April	26074	0	0	0	30
May	33071	0	0	0	31
June	40797	0	0	0	30
July	27928	0	0	0	31
August	33512	0	0	0	31
September	23900	0	0	0	30
October	27757	0	0	0	31
November	33226	0	0	0	30
December	30257	0	0	0	31
TOTAL	354145		0		

Submitted Electronically