KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0915
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: G MILLER B
Well Number: 16-1-31

API No.: 15-167-22437-00-00
Permit No: E23659.1
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NW - NE Sec. 31 Twp. 14 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4997 feet from ☐ N / ☑ S Line of Section
1795 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 2300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5827	120	0	0	27
February	7515	200	0	0	28
March	5847	100	0	0	30
April	6129	60	0	0	30
May	6153	140	0	0	31
June	8564	300	0	0	30
July	11078	380	0	0	31
August	13219	400	0	0	31
September	11679	380	0	0	30
October	11734	380	0	0	31
November	13480	420	0	0	30
December	13502	440	0	0	31
TOTAL	114727		0		

Submitted Electronically