KOLAR Document ID: 1882308

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0915
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: E MILLER A
Well Number: C-32

API No.: 15-167-06742-00-03
Permit No: E23659.5
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NE - SE Sec. 30 Twp. 14 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
2310 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3618	700	0	0	31
February	3278	880	0	0	28
March	3395	500	0	0	30
April	3273	500	0	0	30
May	3083	500	0	0	31
June	2800	860	0	0	30
July	3157	500	0	0	30
August	3211	540	0	0	28
September	3052	580	0	0	29
October	3475	680	0	0	29
November	4123	1000	0	0	30
December	4039	1000	0	0	31
TOTAL	40504		0		

Submitted Electronically