KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Eric Loss
Phone: (620) 583-5527
Lease Name: EVANS A
Well Number: 1

API No.: 15-063-20097-00-01
Permit No: D16725.0
Reporting Year: 2025
(January 1 to December 31)

____ - S2 - NE - NW Sec. 5 Twp. 15 S. R. 28 ☐ E ☑ W
(Q/Q/Q/Q)
4354 feet from ☐ N / ☑ S Line of Section
3296 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	889	0	0	0	31
February	803	0	0	0	28
March	805	0	0	0	31
April	1018	0	0	0	30
May	1171	0	0	0	31
June	1096	0	0	0	30
July	1138	0	0	0	31
August	1178	0	0	0	31
September	1118	0	0	0	30
October	729	0	0	0	31
November	539	0	0	0	30
December	692	0	0	0	31
TOTAL	11176		0		

Submitted Electronically