KOLAR Document ID: 1881158

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4058
Name: American Warrior, Inc.
Address 1: PO BOX 399
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + 0399
Contact Person: Jorge Torres
Phone: (620) 275-2963
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-083-21772-00-00
Spot Description:
NW NW SW SE Sec. 5 Twp. 24 S. R. 21 ☐ E ☑ W
1228 feet from ☐ N / ☑ S Line of Section
2519 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Hodgeman Elevation: ☐ GL ☐ KB
Lease Name: HELFRICH-GLEASON Well #: 1-5
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/12/2012 Date Shut-In: 09/14/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	N/A
Setting Depth		221	4661			
Amount of Cement		160	130			
Top of Cement		0	3580			
Bottom of Cement		221	4661			

Casing Fluid Level from Surface: 2780 How Determined? SHOT Date: 01/23/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☑ Port Collar: 1410 (depth) w / 175 sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4662 Plug Back Depth: 4500 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4433 to 4440 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval 4451 to 4454 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

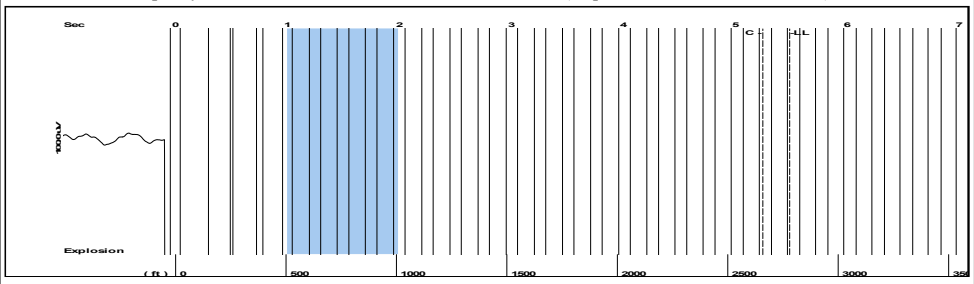
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 01/29/2026

Mail to the Appropriate KCC Conservation Office:



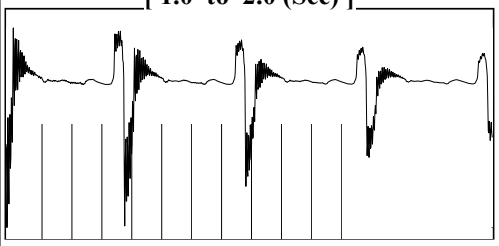
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

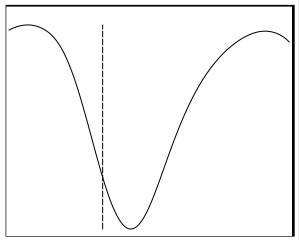
Group: MyWells Well: HELFRICH-GLEASON # 1-5 (acquired on: 01/23/26 10:45:18)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	5.484	sec
Manual Acoustic Veloc	1030.89	ft/s	Manual JTS/sec	16.2602	Joints	87.6996	Jts
					Depth	2780.08	ft

[1.0 to 2.0 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: HELFRICH-GLEASON # 1-5 (acquired on: 01/23/26 10:45:18)

NO PRESSURE DATA AVAILABLE

Change in Pressure	0.00	psi	PT13682		
			Range	0 - ?	psi
Change in Time	0.00	min			

Group: MyWells Well: HELFRICH-GLEASON # 1-5 (acquired on: 01/23/26 10:45:18)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.70 Sp.Gr.AIR

Acoustic Velocity 1013.89 ft/s

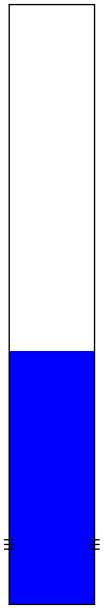
Formation Submergence
Total Gaseous Liquid Column HT (TVD) - * - ft
Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test

Casing Pressure
-14.7 psi (g)
Casing Pressure Buildup
- * - psi
- * - min
Gas/Liquid Interface Pressure
- * - psi (g)

Liquid Level Depth
2780.08 ft

Pump Intake Depth
- * - ft
Formation Depth
4662.00 ft

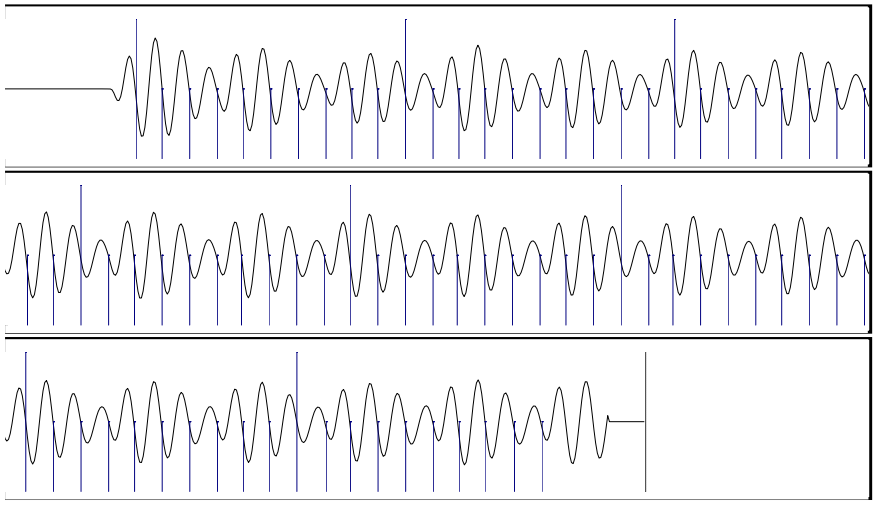


Producing

Annular
Gas Flow
- * - Mscf/D
% Liquid
100 %

Pump Intake
- * - psi (g)
Producing BHP
- * - psi (g)
Static BHP
- * - psi (g)

Group: MyWells Well: HELFRICH-GLEASON # 1-5 (acquired on: 01/23/26 10:45:18)



Acoustic Velocity	1013.89	ft/s	Joints counted	79	
Joints Per Second	15.9919	jts/sec	Joints to liquid level	87.6996	
Depth to liquid level	2780.08	ft	Filter Width	14.2602	18.2602
Automatic Collar Count	Yes		Time to 1st Collar	0.304	5.244

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/29/2026

Jorge Torres
American Warrior, Inc.
PO BOX 399
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-083-21772-00-00
HELFRICH-GLEASON 1-5
SE/4 Sec.05-24S-21W
Hodgeman County, Kansas

Dear Jorge Torres:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/29/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/29/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"