

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows 1-4.

Acquire Mode
 Recall Mode

F2 Setup

F3

F4

F5 Acquire Data

F6 Analyze

Select Liquid Level | Depth Determination | Casing Pressure BHP | Collars

Production		
	Current	Potential
Oil	130	520.3
Water	150	600.3
Gas	0.0	0.0
		BBL/D
		Mscf/D

IPR Method
 PBHP/SBHP
 Producing Efficiency %

Fluid Densities

Oil	<input type="text" value="40"/>	deg.API
Water	<input type="text" value="1.05"/>	Sp.Gr.H2O
Gas Gravity	<input type="text" value="1.06"/>	Air = 1

Acoustic Velocity ft/s

Pump Submergence

Total Gaseous Liquid Column HT (TVD)	<input type="text" value="4018"/>	ft
Equivalent Gas Free Liquid HT (TVD)	<input type="text" value="4018"/>	ft

Comment

Casing Pressure psi (g)
 Casing Pressure Buildup psi
 min
 Gas/Liquid Interface Pres. psi (g)
 Liquid Level Depth
 MD ft
 Pump Intake Depth
 MD ft
 TVD
 Formation Depth
 MD ft



Well State:

 Annular
 Gas Flow Mscf/D
 % Liquid

Pump Intake Pressure psi (g)
 PBHP psi (g)
 Reservoir Pressure (SBHP) psi (g)

< Pg Up | Pg Dwn >

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/29/2026

Melissa Imler
Casillas Petroleum Corp
348 ROAD DD
SATANTA, KS 67870-8775

Re: Temporary Abandonment
API 15-081-21656-00-00
KC FEEDLOT 5
NW/4 Sec.15-27S-34W
Haskell County, Kansas

Dear Melissa Imler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/29/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/29/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"