KOLAR Document ID: 1881163

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4058
Name: American Warrior, Inc.
Address 1: PO BOX 399
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + 0399
Contact Person: Jorge Torres
Phone: (620) 275-2963
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-083-21959-00-00
Spot Description:
NW NW NW NW Sec. 11 Twp. 23 S. R. 23 ☐ E ☑ W
5084 feet from ☐ N / ☑ S Line of Section
5157 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Hodgeman Elevation: ☐ GL ☐ KB
Lease Name: RUFF UNIT Well #: 1-11
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/23/2018 Date Shut-In: 07/15/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	N/A
Setting Depth		276	5160			
Amount of Cement		175	200			
Top of Cement		0	N/A			
Bottom of Cement		276	5160			

Casing Fluid Level from Surface: 2450 How Determined? SHOT Date: 01/23/2026
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☑ Port Collar: 1448 (depth) w / 125 sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5300 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4514 to 4521 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval 4550 to 456 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

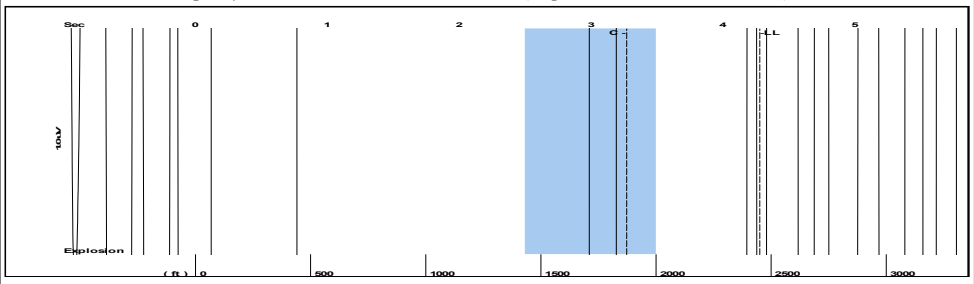
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 01/29/2026

Mail to the Appropriate KCC Conservation Office:



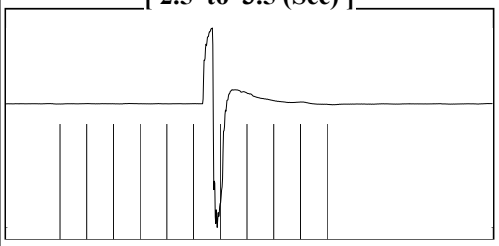
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

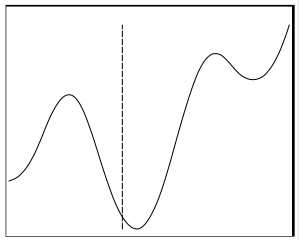
Group: MyWells Well: RUFF UNIT # 1-11 (acquired on: 01/23/26 11:52:20)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	4.277	sec
Manual Acoustic Veloc	1154.83 ft/s	Manual JTS/sec	18.2149	Joints	77.2952	Jts
				Depth	2450.26	ft

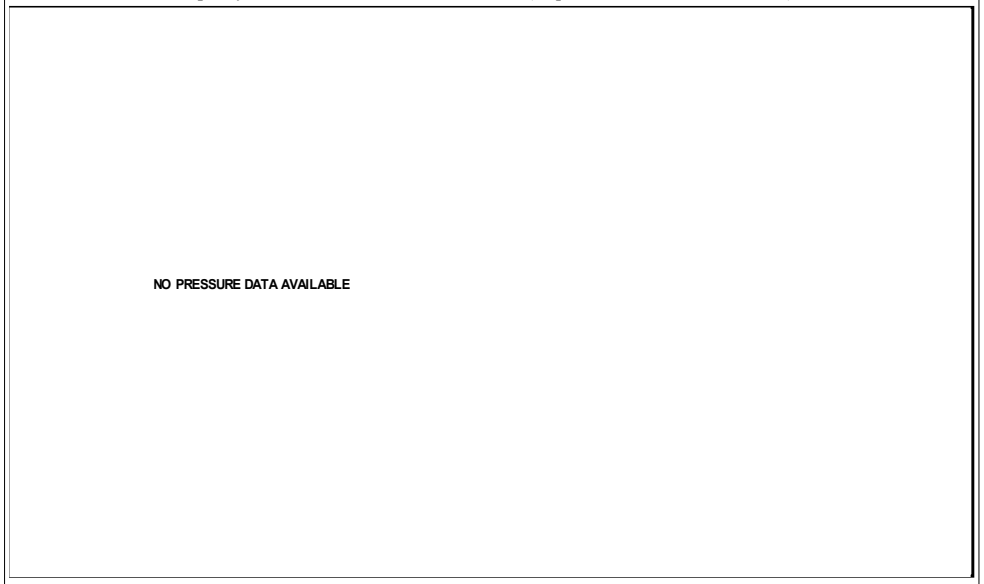
[2.5 to 3.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: RUFF UNIT # 1-11 (acquired on: 01/23/26 11:52:20)



Change in Pressure	0.00	psi	PT13682		
			Range	0 - ?	psi
Change in Time	0.00	min			

Group: MyWells Well: RUFF UNIT # 1-11 (acquired on: 01/23/26 11:52:20)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method: Vogel
PBHP/SBHP: - * -
Production Efficiency: 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.84 Sp.Gr.AIR

Acoustic Velocity 1145.78 ft/s

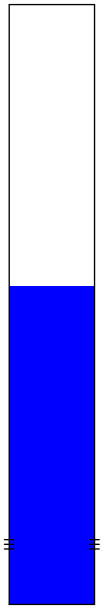
Formation Submergence
Total Gaseous Liquid Column HT (TVD) - * - ft
Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test

Casing Pressure
0.0 psi (g)
Casing Pressure Buildup
- * - psi
- * - min
Gas/Liquid Interface Pressure
- * - psi (g)

Liquid Level Depth
2450.26 ft

Pump Intake Depth
- * - ft
Formation Depth
5300.00 ft

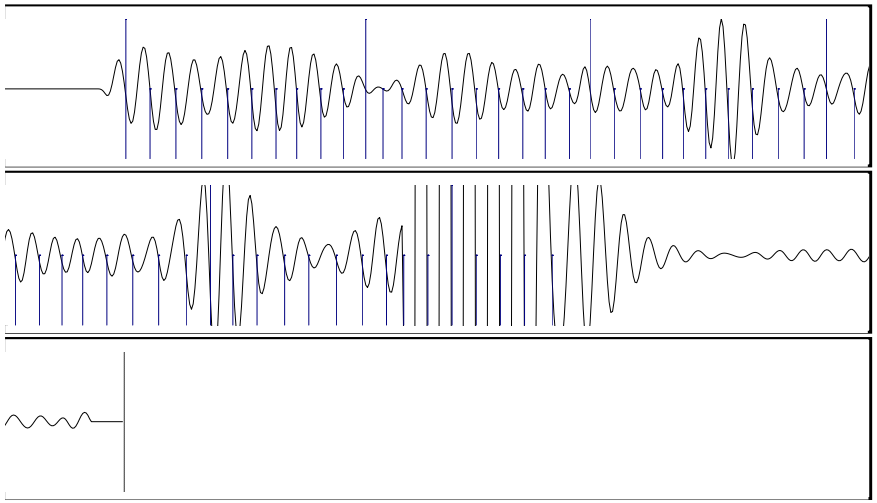


Producing

Annular
Gas Flow
- * - Mscf/D
% Liquid
100 %

Pump Intake
- * - psi (g)
Producing BHP
- * - psi (g)
Static BHP
- * - psi (g)

Group: MyWells Well: RUFF UNIT # 1-11 (acquired on: 01/23/26 11:52:20)



Acoustic Velocity	1145.78	ft/s	Joints counted	54	
Joints Per Second	18.0723	jts/sec	Joints to liquid level	77.2952	
Depth to liquid level	2450.26	ft	Filter Width	16.2149	20.2149
Automatic Collar Count	Yes		Time to 1st Collar	0.28	3.268

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/29/2026

Jorge Torres
American Warrior, Inc.
PO BOX 399
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-083-21959-00-00
RUFF UNIT 1-11
NW/4 Sec.11-23S-23W
Hodgeman County, Kansas

Dear Jorge Torres:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/29/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/29/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"