KOLAR Document ID: 1880405

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33995
Name: Kiowa Gas Company
Address 1: 8150 N CENTRAL EXPY STE 750
Address 2:
City: DALLAS State: TX Zip: 75206 + 1841
Contact Person: Todd Moore
Phone: (214) 244-3819
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-119-20694-00-00
Spot Description:
NW SE SE NW Sec. 21 Twp. 33 S. R. 28 ☐ E ☑ W
3181 feet from ☐ N / ☑ S Line of Section
3149 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Meade Elevation: ☐ GL ☐ KB
Lease Name: HEINSON Well #: 1-21
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/17/1985 Date Shut-In: 01/17/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	NA
Setting Depth		1466	5890			
Amount of Cement		725	100			
Top of Cement		0	4200			
Bottom of Cement		1466	5890			

Casing Fluid Level from Surface: 1619 How Determined? echo meter Date: 12/23/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 5900 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 5726 to 5800 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

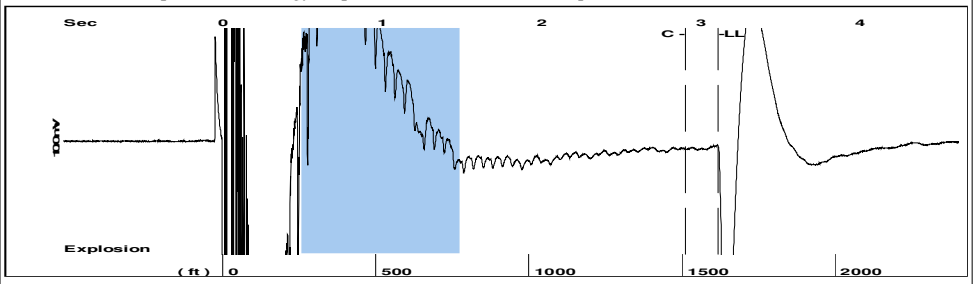
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 01/29/2026

Mail to the Appropriate KCC Conservation Office:



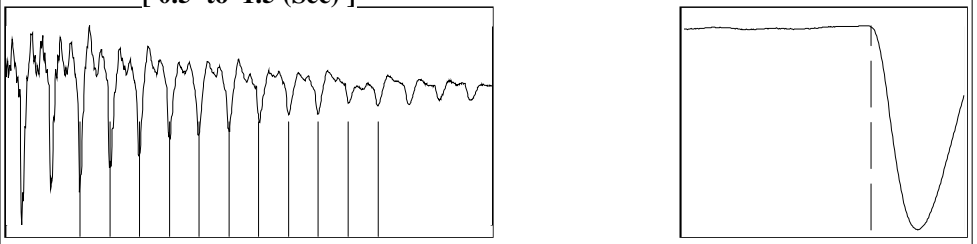
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Mitchell Energy corp Well: Heinson #1-21 (acquired on: 12/23/25 13:28:30)



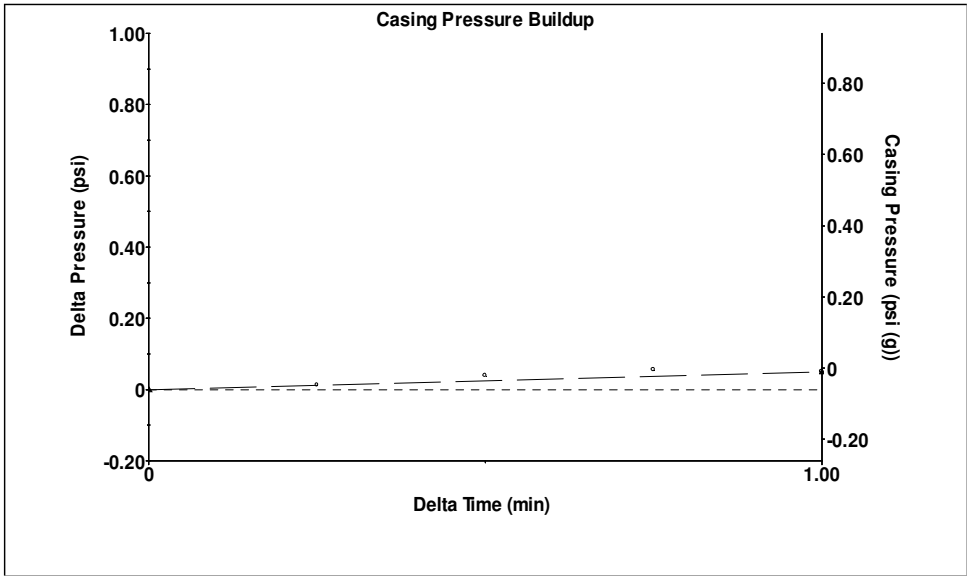
Filter Type	High Pass		Automatic Collar Count	Yes	Time	3.112	sec
Manual Acoustic Velo	1035.95	ft/s	Manual JTS/sec	16.3399	Joints	51.0748	Jts
					Depth	1619.07	ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Mitchell Energy corp Well: Heinson #1-21 (acquired on: 12/23/25 13:28:30)



Change in Pressure	0.05	psi	PT16195	
			Range	0 - ? psi
Change in Time	1.00	min		

Group: Mitchell Energy corp Well: Heinson #1-21 (acquired on: 12/23/25 13:28:30)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.93 Sp.Gr.AIR

Acoustic Velocity 1040.53 ft/s

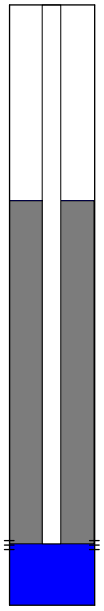
Formation Submergence
Total Gaseous Liquid Column HT (TVD) 4105 ft
Equivalent Gas Free Liquid HT (TVD) 4105 ft

Acoustic Test

Casing Pressure
-0.1 psi (g)
Casing Pressure Buildup
0.050 psi
1.00 min
Gas/Liquid Interface Pressure
0.7 psi (g)

Liquid Level Depth
1619.07 ft

Pump Intake Depth
5724.00 ft
Formation Depth
5729.00 ft

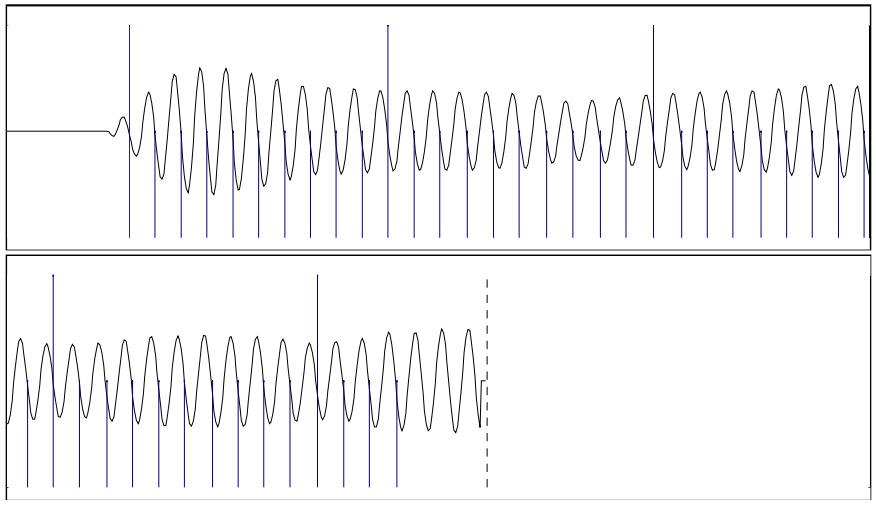


Producing

Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
1319.1 psi (g)
Producing BHP
1321.3 psi (g)
Static BHP
- * - psi (g)

Group: Mitchell Energy corp Well: Heinson #1-21 (acquired on: 12/23/25 13:28:30)



16.43

16.38

Acoustic Velocity	1040.53	ft/s	Joints counted	43	
Joints Per Second	16.4122	jts/sec	Joints to liquid level	51.0748	
Depth to liquid level	1619.07	ft	Filter Width	14.3399	18.3399
Automatic Collar Count	Yes		Time to 1st Collar	0.284	2.904

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/29/2026

Todd Moore
Kiowa Gas Company
8150 N CENTRAL EXPY STE 750
DALLAS, TX 75206-1841

Re: Temporary Abandonment
API 15-119-20694-00-00
HEINSON 1-21
NW/4 Sec.21-33S-28W
Meade County, Kansas

Dear Todd Moore:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/29/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/29/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"