

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Briscoe Petroleum, LLC		License Number: 35714	
Operator Address: PO BOX 6690		SHERIDAN WY 82801	
Contact Person: Rick D Brisco		Phone Number: 3077527630	
Lease Name & Well No.: TAMMY 2		Pit Location (QQQQ): _____ - <u>SW</u> - <u>SW</u> - <u>SE</u> Sec. <u>35</u> Twp. <u>33</u> R. <u>12</u> ☐ East ☒ West <u>330</u> Feet from ☐ North / ☒ South Line of Section <u>2310</u> Feet from ☒ East / ☐ West Line of Section <u>Barber</u> County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-007-24371-00-01		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 142 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☐ Yes ☒ No	
How is the pit lined if a plastic liner is not used? Native Clay & Bentonite Mud			
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>3972</u> feet Depth of water well <u>113</u> feet		Depth to shallowest fresh water <u>10</u> feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Chemical Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>skim fluid from the pit, transport to local permitted disposal well, document with waste transfer form</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: 01/29/2026 Permit Number: 15-007-24371-00-01 Permit Date: 01/29/2026 Lease Inspection: ☒ Yes ☐ No
☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

PERMIT EXPIRES : 05/29/2026

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
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<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

January 29, 2026

Rick D Brisco
Briscoe Petroleum, LLC
PO BOX 6690
SHERIDAN, WY 82801-6690

Re: Workover Pit Application
TAMMY 2
Sec.35-33S-12W
Barber County, Kansas

Dear Rick D Brisco:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.