KOLAR Document ID: 1876574

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 36064
Name: H3 Oil & Gas
Address 1: 11340 SE WALSTEAD RD
Address 2: PO Box 1371
City: SHARON State: KS Zip: 67138 + 9091
Contact Person: Alyssa Landwehr
Phone: (620) 680-0550
Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☑ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All *(If needed attach another sheet)*
Mississppi Depth to Top: 4644 Bottom: 4676 T.D. 5093
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-007-23385-00-00
Spot Description:
NW - SW - NW - NW Sec. 27 Twp. 34 S. R. 11 ☐ East ☑ West
4438 Feet from ☐ North / ☑ South Line of Section
5015 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Barber
Lease Name: LIEBL Well #: 1
Date Well Completed: 12/09/2011
The plugging proposal was approved on: 10/08/2025 *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 01/20/2026
Plugging Completed: 01/22/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Conductor	10.75	222	
		Production	5.5	4842	3500

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP at 4590'-spotted 2 sx cement on BP with dump bailer. Pulled and laid down 3,500'of 5.5" casing.
First ran tubing to 598'-pumped 500 lbs-10 sx gel, 50 sx cement 60/40 poz, 4% gel, had circulation.
Second 283' pumped 175 sx cement circulated to surface, lay down tubing top off surface.

Plugging Contractor License #: 5105 Name: Clarke Corporation
Address 1: 107 W FOWLER AVE Address 2:
City: MEDICINE LODGE State: KS Zip: 67104 + 1534
Phone: (620) 886-5665
Name of Party Responsible for Plugging Fees: Alyssa Landwehr
State of KS County, Barber , ss.
Alyssa Landwehr *(Print Name)* ☐ Employee of Operator or ☑ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

57551

CLARKE CORPORATION
P.O. BOX 187
MEDICINE LODGE, KS 67104 Phone 886-5665

To: Brisco Order No.

Trk No. 85 Called by

Driver Austin Date 1-22-2026

Lease Liebl #1 Well No.

Skim water out of pit - Haul 30bbl		
to ~~East Yard~~ pits Mac Disposal		
2hr	220	00

ENTERED

Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202

Customer	BRISCOE PETROLEUM	Lease & Well #	LIEBL #1			Date	1/22/2026
Service District	PRATT, KS.	County & State	BARBER, KS.	Legals S/T/R	27-34S-11W	Job #	
Job Type	PTA	☑ PROD ☐ INJ ☐ SWD		New Well?	☐ YES ☑ No	Ticket #	WP 6819

Equipment #	Driver
936	LESLEY
539-521	CALLAWAY
181-534	JULLIAN

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

☑ Hard hat	☑ Gloves	☐ Lockout/Tagout	☐ Warning Signs & Flagging
☑ H2S Monitor	☑ Eye Protection	☐ Required Permits	☐ Fall Protection
☑ Safety Footwear	☐ Respiratory Protection	☑ Slip/Trip/Fall Hazards	☑ Specific Job Sequence/Expectations
☑ FRC/Protective Clothing	☐ Additional Chemical/Acid PPE	☐ Overhead Hazards	☑ Muster Point/Medical Locations
☑ Hearing Protection	☑ Fire Extinguisher	☐ Additional concerns or issues noted below	

Comments

PTA

Product/ Service Code	Description	Unit of Measure	Quantity			Net Amount
CP055	H-Plug A	sack	225.00			$3,240.00
CP096	Cement Gel	lb	500.00			$202.50
M015	Light Equipment Mileage	mi	55.00			$99.00
M010	Heavy Equipment Mileage	mi	110.00			$396.00
M020	Ton Mileage	tm	533.00			$719.55
C060	Cement Blending & Mixing Service	sack	225.00			$283.50
D011	Depth Charge: 501'-1000'	job	1.00			$1,125.00
C035	Cement Data Acquisition	job	1.00			$225.00
R061	Service Supervisor	day	1.00			$247.50

Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Net:	$6,538.05
	Total Taxable	$ -	Tax Rate:		
Based on this job, how likely is it you would recommend HSI to a colleague?	State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.			Sale Tax:	$ -
☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐				Total:	$ 6,538.05
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely					
	HSI Representative: KEVEN LESLEY				

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well informaiton in determining taxable services.

X_____ **CUSTOMER AUTHORIZATION SIGNATURE**

ftv: 16-2022/08/12
mplv: 520-2025/12/18

CEMENT TREATMENT REPORT

Customer:	BRISCOE PETROLEUM	Well:	LIEBL #1	Ticket:	WP 6819
City, State:		County:	BARBER, KS.	Date:	1/22/2026
Field Rep:		S-T-R:	27-34S-11W	Service:	PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	2 3/8 in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

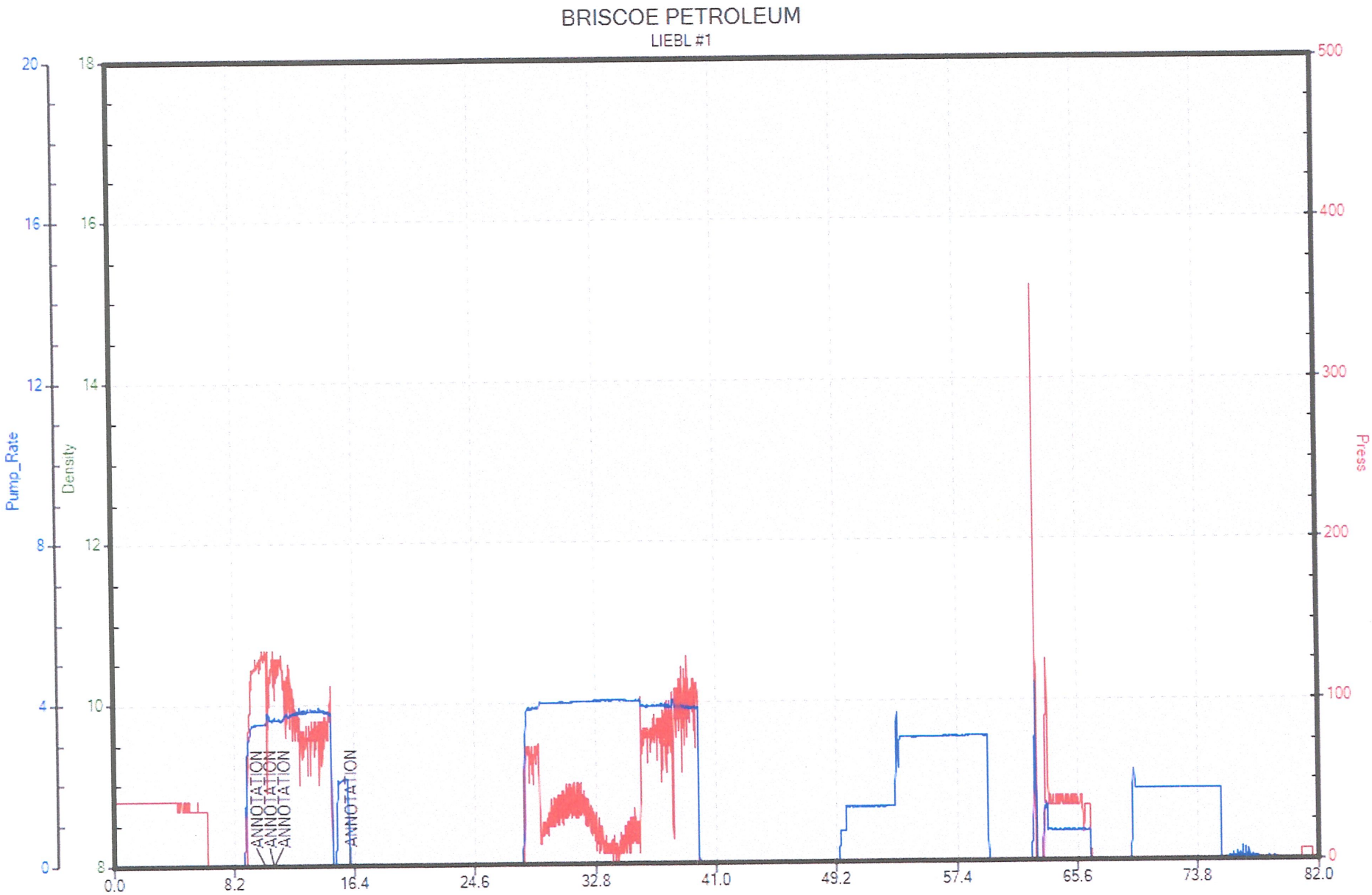
Calculated Slurry - Lead	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

Calculated Slurry - Tail	
Blend:	H-PLUG
Weight:	13.78 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	225 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
11:30AM			-	-	ON LOCATION- SPOT EQUIPMENT- RIG UP FOR JOB
12:20PM				-	****1st PLUG @ 598' W/ 500# CEMENT GEL + 50 SKS H-PLUG CEMENT
12:24PM	4.0	200.0	12.0	12.0	MIX GELL
12:27PM	4.0	200.0	12.7	24.7	MIX CEMENT @ 13.78 PPG
12:31PM	4.0	100.0	1.4	26.1	DISPLACEMENT
12:40PM				26.1	****2nd PLUG @ 293' - CIRCULATE TO SURFACE(PER STATE REPRESENTATIVE)
12:42PM	3.0	50.0	40.7	66.8	MIX CEMENT TO SURFACE @ 13.78 PPG = 160 SKS H-PLUG
1:00PM	3.0	50.0	3.8	70.6	TOP OFF = 15 SKS H-PLUG
1:15PM				70.6	CLEAN OUT TUBING STRING USED FOR PLUGS
1:25PM				70.6	WASH UP PUMP TRUCK
				70.6	JOB COMPLETE,
					THANKS- KEVEN, SCOTT, KENNY

	CREW	UNIT
Cementer:	LESLEY	936
Pump Operator:	CALLAWAY	539-521
Bulk #1:	JULLIAN	181-534
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
3.6 bpm	120 psi	71 bbls


BRISCOE PETROLEUM
LIEBL #1
Pump_Rate
Density
Press
20
16
12
8
4
0
18
16
14
12
10
8
500
400
300
200
100
0
0.0
8.2
16.4
24.6
32.8
41.0
49.2
57.4
65.6
73.8
82.0
ANNOTATION
ANNOTATION
ANNOTATION
ANNOTATION

Cement Callsheet

HURRICANE SERVICES INC

Company	Briscoe Petroleum			Service Point	Pratt, Kansas		
				Contact Person	Kevin Brungardt	Phone	620-213-1586
Well Type	Olkd	Contractor	Clarke Corp.		County	Barber	State KS
Lease	Liebel	Well #	1	Sec. 27	Twp.	34s	Range 11w

Directions

Medicine Lodge, Kansas - South on 281 Hwy. to MM 8 (Rattlesnake Road), East to dead end, North into

Job Type	Plug to Abandon	Casing Size	Thread	Weight
Instructions:	600' - 500 lb. gel + 50 sacks cement 300' - 75 sacks cement 60' - circulate cement to surface	Tubing/Drill Pipe Size	Thread	Weight
		2 3/8		
		Hole Size	Packer	Bridge Plug
		7 7/8		
Remarks:	Use Ticket WP 6819	Plug Container	Casing Swivel	Squeeze Manifold

Plug to Abandon

Cement Data

LEAD 1	Weight PPG	Type		Additives
Sacks	Excess	Yield Ft³/sk	Water Gal/sk	

TAIL 1	Weight PPG	Type		Additives
CP055	13.78	H-Plug A		
Sacks	Excess	Yield Ft³/sk	Water Gal/sk	
230	60%	1.43	6.92	

LEAD 2	Weight PPG	Type		Additives
Sacks	Excess	Yield Ft³/sk	Water Gal/sk	

TAIL 2	Weight PPG	Type		Additives
Sacks	Excess	Yield Ft³/sk	Water Gal/sk	

MOUSE/RAT	Weight PPG	Type		Additives
Sacks	Excess	Yield Ft³/sk	Water Gal/sk	

Float Equipment

Code	Quanity	Description

Misc. Chemicals

Code	Quanity	Description
CP096	500	Cement Gel

Ordered By	Mark Morganstern	Phone	620-886-0698	Fax		Date of Job	01/22/26
Call Taken By	Kevin Brungardt	Phone	620-213-1586	Email		Time of Job	Noon
Operator or Driver Called						Call Out Time	

cbpv: 13-2021/06/10
mplv: 520-2025/12/18

Invoice

Midwest Wireline, LLC
PO Box 793
Hays, KS 67601
(785)625-3858

Date	Invoice #
1/21/2026	3613

Bill To

Briscoe Petroleum LLC
PO Box 155
Mustang, OK 73064

Well Name:	Liebl #1
County, State:	Barber, KS
Due Date:	2/20/2026
Unit #:	111
Terms:	Net 30

Check Remit to Address:
PO Box 793
Hays, KS 67601

ACH Payment Preferred:
Equity Bank
Checking Acct Name: Midwest Wireline LLC
Account Number: 7701058917
Routing Number: 101105354

Description	Quantity	Price	Amount
Truck Rental / Rig-up	1	2,200.00	2,200.00T
Setting Service - Depth	4,590	0.40	1,836.00T
3.50" - 4.4" OD	1	2,220.00	2,220.00T
Dump Bailer - Depth	4,590	0.29	1,331.10T
Dump Bailer - Operations	1	2,400.00	2,400.00T
Dump Bailer - Depth	4,590	0.29	1,331.10T
Dump Bailer - Operations	1	2,400.00	2,400.00T
Subtotal of Invoice			13,718.20
Total Discount - MS		-11,118.20	-11,118.20
Barber County Sales Tax		7.50%	195.00

Thank you for your business.

All invoices over 60 days past due will be charged 15% interest

Total $2,795.00

MIDWEST WIRELINE

Midwest Wireline, LLC

Phone: 785.625.3858
Fax: 785.621.7718

Service Order No. 1- 3613

Date: 1-21-26

Client Info	Company: Briscoe Petroleum, LLC		Client Order #: OW	
	Billing Address	City	ST	Zip
Well Info	Lease & Well #: Liebl #1	Field Name	Legal Description (coordinates): 27-34S-11W	
	Nearest Town: Medicine Lodge	County: Barber	State: ~~Barber~~ KS	Casing Size: 5.5 / Casing Weight
	Fluid	Level (surf.): 2850	Reading from: BHL	Customer T.D. / Midwest T.D. / Elevation / KB Elevation: 1378
Crew	Engineer: M. Hiss	Truck Driver: David Schmidt	Crew Members	Unit #: 111 / Miles

Product Code	Description	Q-ty	Unit Price	Depth From	Depth To	$ Amount
10000	Truck Rental /Rigup	1	2200			2200
15071	Depth Charge	4590	.40	0	4590	1,836
15090	Set 5½" CIBP	1	2,220	4590		2,220
15021	Depth Charge	4540	.29	0	4590	1,331.10
15022	Dump Cement on Plug 1sx	1	2,400	4590		2,400
15021	Depth Charge	4590	.29	0	4590	1,331.10
15022	Dump Cement on Plug 1sx	1	2,400	4590		2,400
	4582.5					
	7.5					
	4590					

THE UNDERSIGNED HEREBY CERTIFIES THAT HE HAS FULL AUTHORITY TO ENTER INTO THIS CONTRACT ON BEHALF OF THE CLIENT AND AGREES TO THE TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.

SUBTOTAL	13,718.20
DISCOUNT	11,118.20
SUBTOTAL	2,600
TAX	195.00
NET TOTAL	$2,795.00

Client Approval

Name Printed / Signature / Date

Midwest Field Representative

Michael Hiss 1-21-26

Name Printed / Signature / Date

MIDWEST OFFICE USE ONLY - Manager Approval

1-22-26

Name Printed / Signature / Date