KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35346
Name: Marshall Oil, LLC
Address 1: 304 E. 9TH ST.
Address 2: PO BOX 389
City: EUREKA State: KS Zip: 67045 + 0389
Contact Person: Victoria Scott
Phone: (620) 750-0058
Lease Name: TETER-SPENCER
Well Number: 2 A

API No.: 15-073-19859-00-02
Permit No: E26202.1
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NW - NW Sec. 22 Twp. 23 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
4995 feet from ☐ N / ☑ S Line of Section
4302 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: None
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2325	450	0	0	31
February	8400	450	0	0	28
March	2325	450	0	0	31
April	9000	450	0	0	30
May	2325	450	0	0	31
June	9000	450	0	0	30
July	2325	450	0	0	31
August	2325	450	0	0	31
September	9000	450	0	0	30
October	2325	450	0	0	31
November	9000	450	0	0	30
December	2325	450	0	0	31
TOTAL	60675		0		

Submitted Electronically