KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5123
Name: Pickrell Drilling Company Inc
Address 1: 929 W DOUGLAS AVE
Address 2:
City: WICHITA State: KS Zip: 67213 + 4705
Contact Person: Karen McGee
Phone: (316) 262-8420
Lease Name: MINER SWD
Well Number: 2

API No.: 15-135-20282-00-02
Permit No: D16318.0
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NW - SW Sec. 1 Twp. 19 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
2244 feet from ☐ N / ☑ S Line of Section
4618 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16678	0	0	0	31
February	15064	0	0	0	28
March	16678	0	0	0	31
April	16140	0	0	0	30
May	16678	0	0	0	31
June	16140	0	0	0	30
July	16678	0	0	0	31
August	16678	0	0	0	31
September	16140	0	0	0	30
October	16678	0	0	0	31
November	16140	0	0	0	30
December	16678	0	0	0	31
TOTAL	196370		0		

Submitted Electronically