KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32701
Name: C & G Drilling, Inc.
Address 1: 701 E. RIVER ST.
Address 2:
City: EUREKA State: KS Zip: 67045 + 2100
Contact Person: Bryan Smith
Phone: (620) 583-3242
Lease Name: BOOTH
Well Number: 2

API No.: 15-073-21957-00-02
Permit No: E30819.1
Reporting Year: 2025
(January 1 to December 31)

____ - SW - NE - NW Sec. 3 Twp. 25 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
4023 feet from ☐ N / ☑ S Line of Section
1696 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesvillie
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2200	200			31
February	2100	200			28
March	2300	200			31
April	2400	200			30
May	2230	200			31
June	2140	200			30
July	2230	200			31
August	2231	200			31
September	2250	200			30
October	2250	200			31
November	2250	200			30
December	2250	200			31
TOTAL	26831		0		

Submitted Electronically