KOLAR Document ID: 1883359

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32701
Name: C & G Drilling, Inc.
Address 1: 701 E. RIVER ST.
Address 2:
City: EUREKA State: KS Zip: 67045 + 2100
Contact Person: Bryan Smith
Phone: (620) 583-3242
Lease Name: BUSENITZ
Well Number: 2

API No.: 15-015-24123-00-01
Permit No: E34126.1
Reporting Year: 2025
(January 1 to December 31)

SW (Q/Q/Q/Q) - SE - NW - NW Sec. 24 Twp. 24 S. R. 4 ☑ E ☐ W
1025 feet from ☑ N / ☐ S Line of Section
770 feet from ☐ E / ☑ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1457	150			31
February	1450	150			28
March	1487	150			31
April	1495	150			30
May	1462	150			31
June	1465	150			30
July	1465	150			31
August	1452	150			31
September	1445	150			30
October	1463	150			31
November	1485	150			30
December	1463	150			31
TOTAL	17589		0		

Submitted Electronically