

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

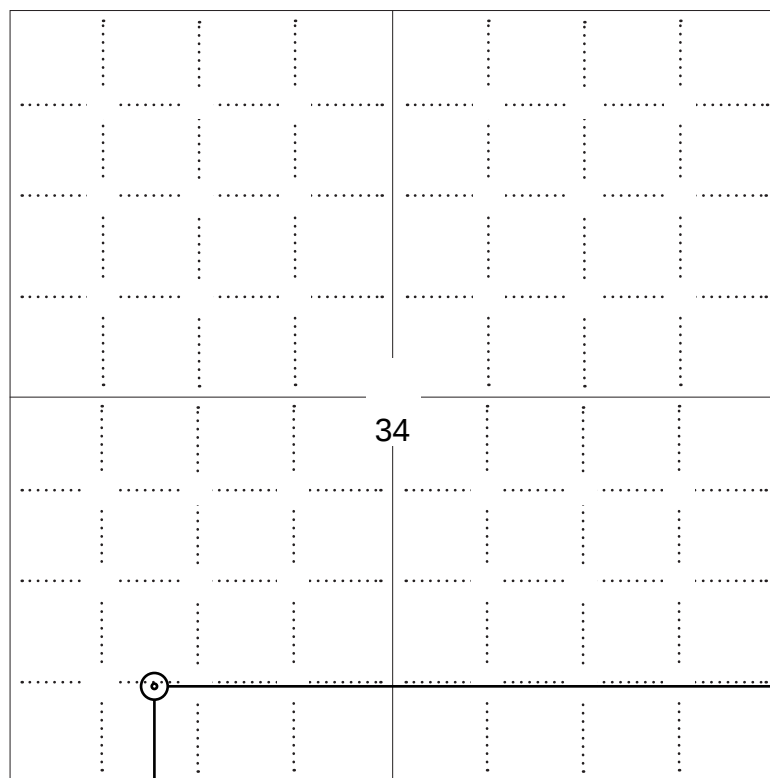
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

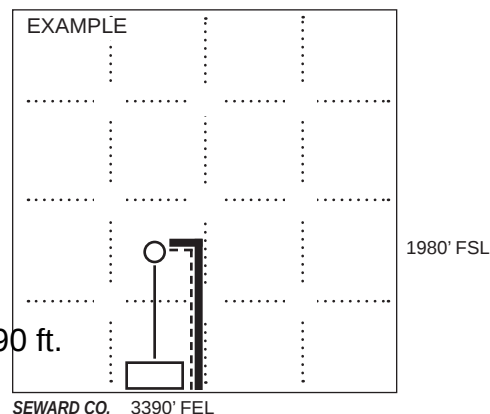
Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.**

660 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ East ☐ West ____ Feet from ☐ North / ☐ South Line of Section ____ Feet from ☐ East / ☐ West Line of Section ____ County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: ☐ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☐ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

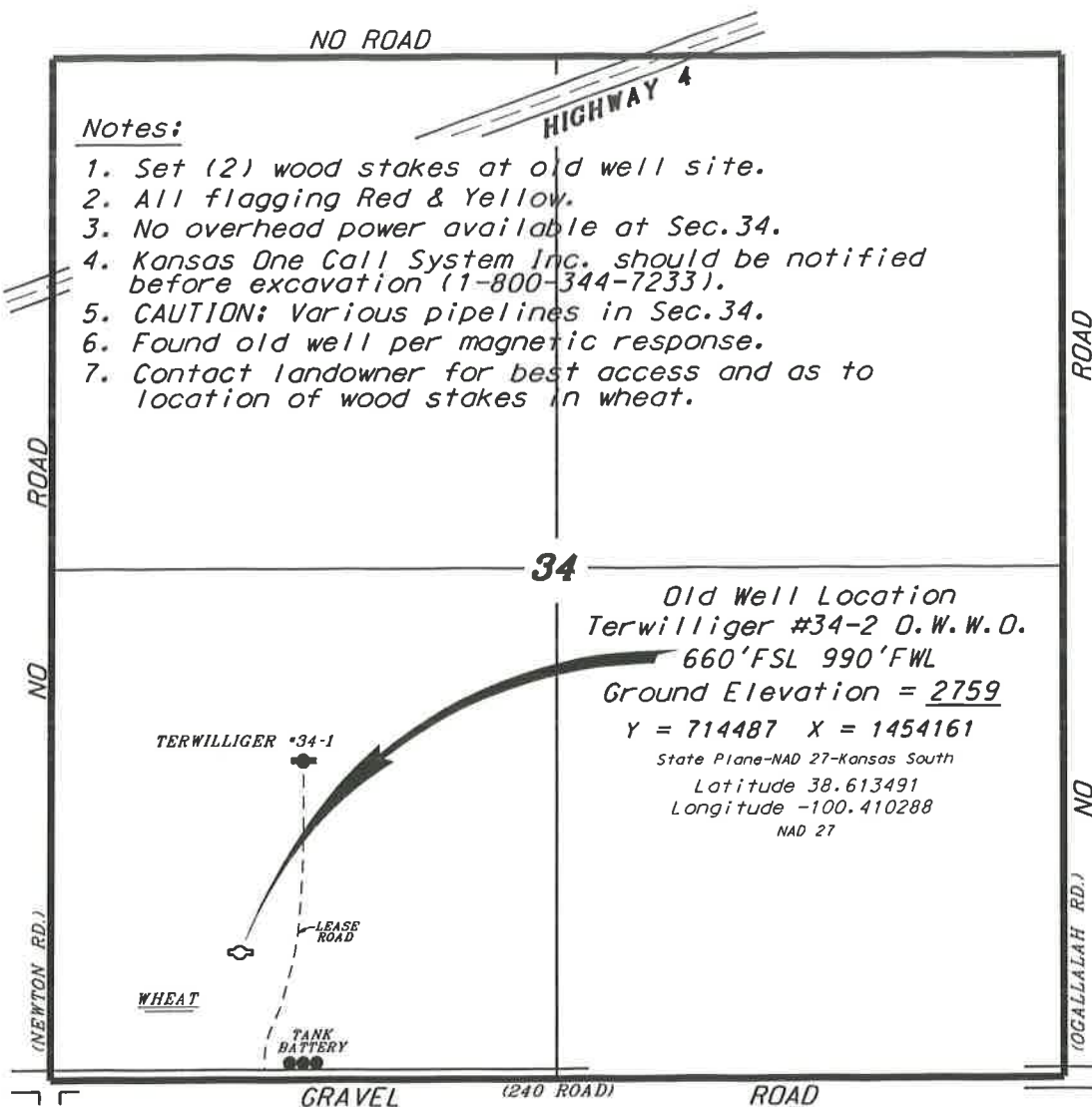
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

**TALON GROUP, LLC
TERWILLIGER LEASE
SW. 1/4, SECTION 34, T16S, R28W
LANE COUNTY, KANSAS**

* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



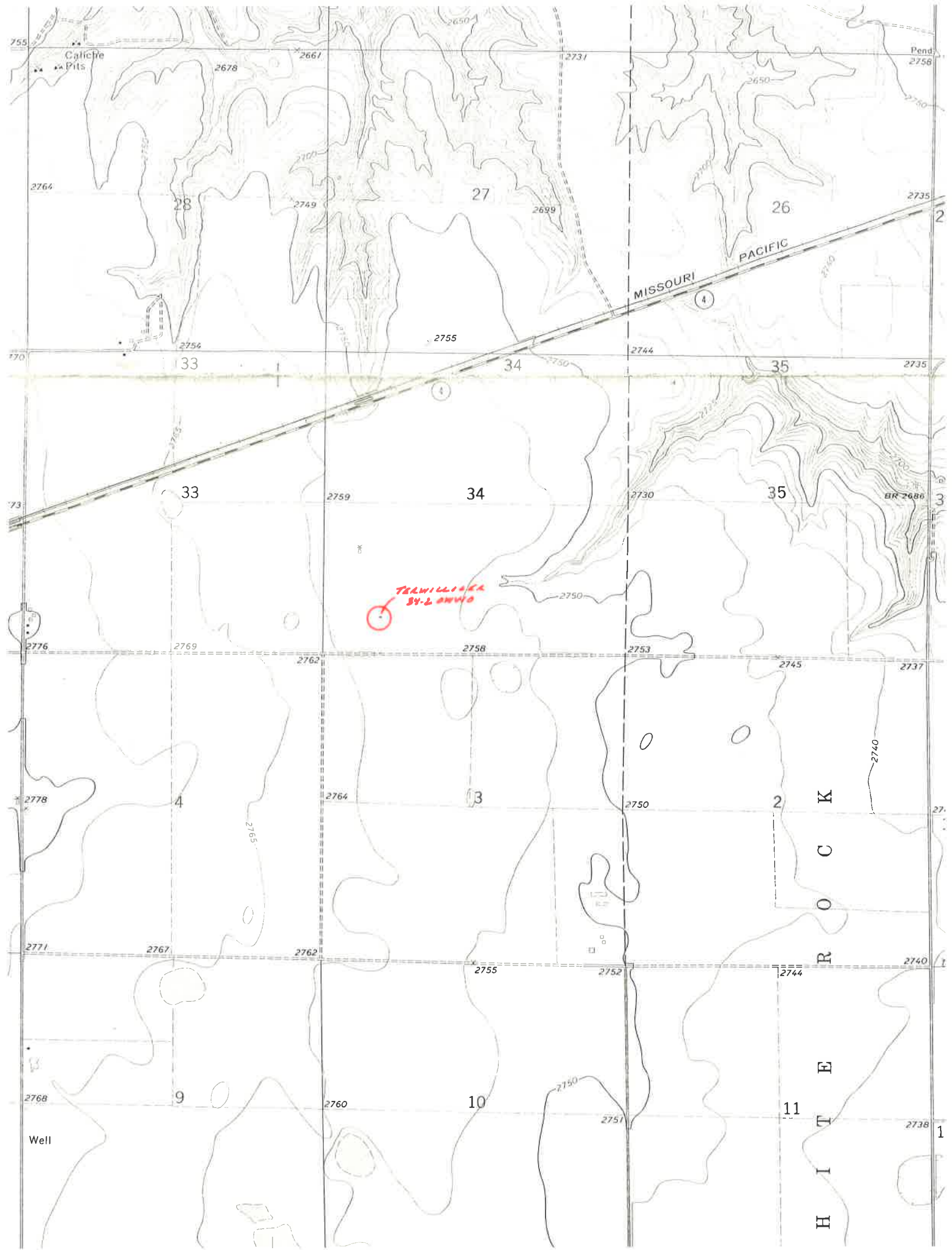
* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date January 15, 2026

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977



TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-101-21874-00-00
Spot: E2SWSW Sec/Twnshp/Rge: 34-16S-28W
660 feet from S Section Line, 4290 feet from E Section Line
Lease Name: TERWILLIGER Well #: 1
County: LANE Total Vertical Depth: 4640 feet

Operator License No.: 6569
Op Name: SCHMITT, CARMEN, INC.
Address: PO BOX 47
GREAT BEND, KS 67530

SURF Size: 8.625 feet: 218

#150⁸⁰

Well Type: DH UIC Docket No: Date/Time to Plug: 07/14/2005 7:00 PM
Plug Co. License No.: 5184 Plug Co. Name: SHIELDS OIL PRODUCERS INC
Proposal Rcvd. from: BURT BEERY Company: SHIELDS OIL PRODUCERS INC Phone: (785) 483-3141

Proposed Plugging Method: 1ST PLUG AT 2180' WITH 50 SX CMT. 2ND PLUG AT 1300' WITH 80 SX CMT. 3RD PLUG AT 660' WITH 50 SX CMT. 4TH PLUG AT 250' WITH 40 SX CMT. 5TH PLUG AT 40' WITH 10 SX CMT. 6TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CMT. 7TH PLUG TO CIRCULATE MOUSE HOLE WITH 10 SX CMT.

Plugging Proposal Received By: RICHARD LACEY WitnessType: NONE
Date/Time Plugging Completed: 07/14/2005 9:55 PM KCC Agent: RICHARD LACEY

Actual Plugging Report:

Perfs:

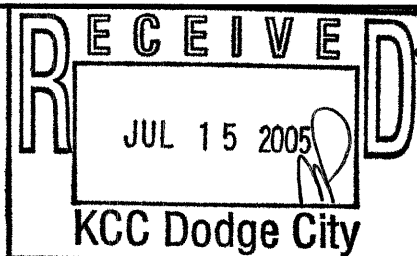
1ST PLUG AT 2180' WITH 50 SX CMT. 2ND PLUG AT 1300' WITH 80 SX CMT. 3RD PLUG AT 660' WITH 50 SX CMT. 4TH PLUG AT 250' WITH 40 SX CMT. 5TH PLUG AT 40' WITH 10 SX CMT. 6TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CMT. 7TH PLUG TO CIRCULATE MOUSE HOLE WITH 10 SX CMT.

Remarks: USED 60/40 POZMIX 6% GEL BY 1/4# FLO SEAL BY ALLIED.

Plugged through: DP

INVOICED
DATE 7.26.05
INV. NO. 200606046

District: 01



Signed

Richard W. Lacey

(TECHNICIAN)

RECEIVED

JUL 26 2005

KCC WICHITA

Form CP-2/3

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

RECEIVED
JUL 21 2005
KCC WICHITA

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-101-21874-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 6/06

WELL OPERATOR Carmen Schmitt, Inc. KCC LICENSE # 6569
(owner/company name) (operator's)

ADDRESS PO Box 47 CITY Great Bend,

STATE Kansas ZIP CODE 67530 CONTACT PHONE # (620) 793-5100

LEASE Terwilliger WELL# 1 SEC. 34 T. 16 R. 28 ~~XXXX~~ West

E/2 - SW - SW SPOT LOCATION/QQQQ COUNTY Lane

660 FEET (in exact footage) FROM S/X (circle one) LINE OF SECTION (NOT Lease Line)

4,290 FEET (in exact footage) FROM E/X (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL ☐ GAS WELL ☐ D&A ☒ SWD/ENHR WELL ☐ DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 218' CEMENTED WITH 160 SACKS

PRODUCTION CASING SIZE SET AT CEMENTED WITH SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:

ELEVATION 2,764' KB T.D. 4,640' PBTD ANHYDRITE DEPTH 2,150'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD ☒ POOR ☐ CASING LEAK ☐ JUNK IN HOLE ☐

PROPOSED METHOD OF PLUGGING

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No

If not explain why? To be filed by Operator

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Burt Beery PHONE# (785) 483-3141

ADDRESS Box 709 City/State Russell, KS 67665

PLUGGING CONTRACTOR Shields Drilling Co. KCC LICENSE # 5184 6/06
(company name) (contractor's)

ADDRESS PO Box 709, Russell, KS PHONE # (785) 483-3141

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 7-14-05 6PM Plugged

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR ~~SHIELDS DRILLING CO.~~
SHIELDS DRILLING CO.

DATE: 7-18-05 AUTHORIZED OPERATOR/AGENT: Jack P. Beeman
(signature)



Shields

WELL LOG

RECEIVED

JUL 21 2005

KCC WICHITA

Russell, Kansas

Operator: Carmen Schmitt, Inc.

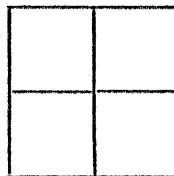
Well: Terwilliger #1

Commenced: July 5, 2005

Completed: July 15, 2005

Contractor: Shields Drilling Co.

Well Description: 660' FSL, 4,290' FEL of
SW/4, Sec. 34-16S-28W
Lane Co., KS



Elevation: 2,764' KB

Treatment:

Production: D & A

Tops:

CASING RECORD

Size	Run	Pulled
8 5/8"	218'	Cmtd w/160 sax

..... Figures Indicate Bottom of Formations

Surface clay, sand, shale	221'
Shale	360'
Shale & sand	1,960'
Shale	2,150'
Anhydrite	2,188'
Shale	2,301'
Redbed & shale	2,638'
Shale	3,587'
Lime & shale	4,030'
Lime	4,271'
Marmaton	4,420'
Pawnee & Fort Scott	4,488'
Cherokee	4,565'
Cherokee & Mississippi	4,640' RTD

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

January 29, 2026

Jason Clark
Talon Group LLC
PO BOX 700
HAYS, KS 67601-0700

Re: Drilling Pit Application
Terwilliger 34-2 OWWO
SW/4 Sec.34-16S-28W
Lane County, Kansas

Dear Jason Clark:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

KEEP PITS on Northwest side of stake.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.