

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Campbell Energy LLC
Well Name	JPC 1
Doc ID	1761428

Tops

Name	Top	Datum
Heebner	3822	-1918
Brown lime	3998	-2094
Stark Shale	4332	-2428
Hushpuckney	4373	-2469
B/KC	4417	-2513
Pawnee	4480	-2576
Simpson Shale	4670	-2766
Arbuckle	4752	-2428

QUALITY WELL SERVICE, INC.

8475

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-4-24	15	30S	15W	Baebee	Ks		
Lease	JPC		Well No.	#1			
Contractor	Mue-tu Del G Rig #104			Location			
Type Job	Cond			Owner To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	17 1/2		T.D.	49			
Csg.	1 3/8		Depth	49			
Tbg. Size				Charge To Campbell ENERGY LLL			
Tool				Street			
Cement Left in Csg.				City			
Meas Line	Displace		5.2		State		
EQUIPMENT				The above was done to satisfaction and supervision of owner agent or contractor.			
Pumptrk	3		No.		Cement Amount Ordered		
Bulktrk	15		No.		150 sc Common		
Bulktrk			No.		2' FEL 3' CC 1/2" PS 1500 75 sc		
Pickup			No.		Common 75 sc		
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal 30 lbs			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
Run 1st 133lb 54.50" Csg ser 2 49'				Sand			
START Csg Csg on Bottom				Handling 82			
Hook up to Csg & Break Circ which				Mileage 30 / 3950			
START Pumping H2O				FLOAT EQUIPMENT			
START mix! Pump 75 sc Common				Guice Shoe			
2' FEL 3' CC 1/2" PS 14.8" / GAL				Centralizer			
START Disp				Baskets			
Close Valve on Csg 52 lbs				AFU Inserts			
Good Circ this JOB				Float Shoe			
Circ GWT TO PFT				Latch Down			
				SERVICE SUPV 1 EA			
				LMM 30			
				Pumptrk Charge Cond			
				Mileage 60			
				Tax			
				Discount			
				Total Charge			
THANK YOU PLEASE CALL AGAIN TODD ALVIN MART							
Signature							

QUALITY WELL SERVICE, INC.

8476

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Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-6-23	15	30S	15W	Barber	KI		
Lease JPL	Well No. #	Location					
Contractor Muffin Drilling RIG #104				Owner			
Type Job 85/8	To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size 12 1/4	T.D. 992'	Charge To CAMPBELL ENERGY LLL					
Csg. 85/8 23"	Depth 975'	Street					
Tbg. Size	Depth	City					
Tool	Depth	State					
Cement Left in Csg.	Shoe Joint 42.09	The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line	Displace 59.71	Cement Amount Ordered 200 sc MDC 3% CC 1/2" PS					
EQUIPMENT				200 sc Common 2% GEL 3% CC 1/2" PS			
Pumptrk 3 No.		Common 200					
Bulktrk 10 No.		Poz Mix 200					
Bulktrk 15 No.		Gel. 376					
Pickup No.		Calcium 1128					
JOB SERVICES & REMARKS				Hulls			
Rat Hole		Salt					
Mouse Hole 210' off bottom 420'		Flowseal 200					
Centralizers 5 13"		Kol-Seal					
Baskets 5 13"		Mud CLR 48					
D/V or Port Collar		CFL-117 or CD110 CAF 38					
Run 23 1/4's 85/8 23" Csg SET @ 975'		Sand					
START Csg Csg on Bottom		Handling 428					
Hook up to Csg & BREAK circ w/ RIG		Mileage 30/12,000					
START Pumping H2O		3 1/2% FLOAT EQUIPMENT					
START Mix! Pump 200 sc MDC		Gord 4: M 1 EA					
3% CC 1/2" PS @ 12 1/4" GAL		Centralizer 2 EA					
START Mix! Pump 200 sc Common		Baskets 2 EA					
2% GEL 3% CC 1/2" PS @ 14.8" GAL		AFU Inserts 1 EA					
SHUT DOWN RELEASE 85/8 TOP RUBBER PLOG		Float 1 EA TOP RUBBER PLOG 1 EA					
START DISP		Latch Down					
PLUG DOWN 59.8 Bbls @ 200'		LMV 30					
RELEASE AERO		SERVICE SOW 1 EA					
GOOD circ flow 203		Pumptrk Charge SURFACE 1000'					
OK OUT TO PIT		Mileage 90					
THANK YOU		Tax					
PLEASE CALL US DOWN		Discount					
TODD MERT		Total Charge					
HICKER							

X Signature

QUALITY WELL SERVICE, INC.

8482

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

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Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-12-24	15	30S	1SW	Barber	Ks		
Lease	IPC		Well No. #1	Location			
Contractor	Martin DelG R.G #104			Owner			
Type Job	5 1/2 LS			To Quality Well Service, Inc.			
Hole Size	7 7/8			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.	5 1/2 17"		Depth 4801	Charge To Campbell ENERGY LLC			
Tbg. Size	Depth			Street			
Tool	Depth			City State			
Cement Left in Csg.	Shoe Joint 8.10			The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace 119.20			Cement Amount Ordered 2.05 sc Prod 2% GEL 10% SALT			
EQUIPMENT				5 1/2 Vol/SEAL .6' C16A .25' C4IP 25' SX PS			
Pumptrk 3	No.			Common 205 SX			
Bulktrk 10	No.			Poz. Mix			
Bulktrk	No.			Gel. 395 lbs			
Pickup	No.			Calcium 1000 lbs			
JOB SERVICES & REMARKS				Hulls			
Rat Hole	30 SX			Salt 1129 lbs			
Mouse Hole				Flowseal 51 lbs			
Centralizers	1-2-3-4-5-6-7			Kol-Seal 1025 lbs			
Baskets				Mud CLR 48 500 GAL			
D/V or Port Collar	USED			CFL-117 or GDI-110 CAF-98 C16A 116 lbs			
Run 115 ft's 5 1/2 17" CSG SET @ 4801'				Sand CC-19 GAL C4IP 48 lbs			
START CSG CSG on Bottom + TAG				Handling 276			
DEEP BALL Hook up to CSG & Break c/c w/ rig				Mileage 30 / 8280			
START Pumping 1000 psi 100 bbls ME 10 bbls H ₂ O				5 1/2 FLOAT EQUIPMENT			
START Plug R. Hole 30 SX				Guide Shoe H/M 1 EA			
START mix & Pump 175 sc Prod & CSG @ 14.8"/hr				Centralizer 7 EA			
SHUTDOWN wash up & Release 5 1/2 LS Plug				Baskets			
START Disp w/ 2% KLL				AFU Inserts			
LIFT PS 91 at 550'				Float Shoe 1 EA			
Plug down 112 at 1100'				Latch Down 1 EA			
PS. up CSG 1700'				SERVICE SUPV 1 EA			
RELEASE HELD 1/2 bbl BACK				LMW 30			
Good c/c thru job				Pumptrk Charge LS			
THANK YOU				Mileage 60			
PLEASE CALL AGAIN				Tax			
TODD MARTIN JACKSON WERNAN				Discount			
Signature				Total Charge			



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: JPC #1
 API: 15-007-2484
 Location: T30S R15W Sec 15
 License Number: 36072
 Spud Date: 1/04/2024
 Surface Coordinates: Lat: 37.433548 Long: -98.949237
 Bottom Hole Coordinates: Vertical Wellbore
 Ground Elevation (ft): 1886' K.B. Elevation (ft): 1891'
 Logged Interval (ft): 3800' To: 4803' Total Depth (ft): 4803'
 Formation: Ordovician @ RTD
 Type of Drilling Fluid: Mudco - Chemical Drispac
 Region: Barber Co, KS
 Drilling Completed: 1/12/2024

OPERATOR

Company: Campbell Energy LLC
 Address: 1238 CR 1500N,
 Carmi, IL 62821

GEOLOGIST

Name: Eli J. Felts
 Company: Gravity Oil, LLC
 Address: PO Box 781367
 Wichita, KS 67278

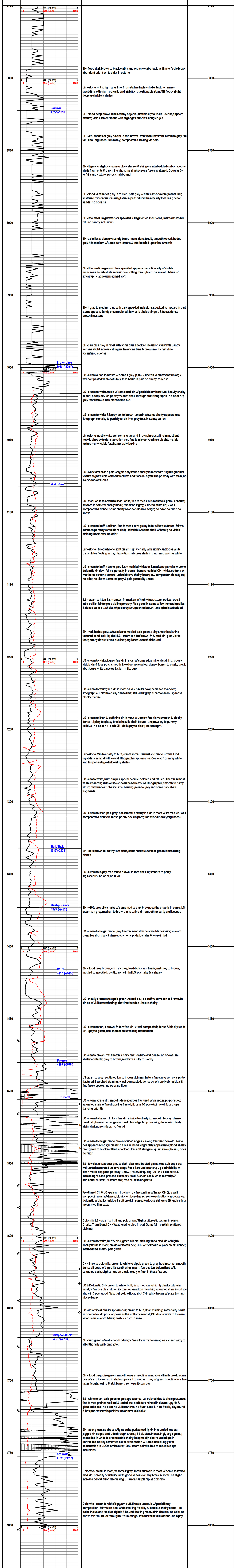
Drilling Report

1/04/2024
 Spud
 Set Conductor
 1/05/2024
 Drilling @ 75'
 1/06/2024
 Run Surface Casing @ 992'
 1/07/2024
 Drilling @ 1205'
 1/08/2024
 Drilling @ 2360'
 1/09/2024
 Drilling @ 3477'
 Geo on Location
 1/10/2024
 CFS @ 4517'
 1/11/2024
 RTD ~2:15 AM
 CTCH for Logs @ 7AM

Problems

Pipe Setting

17.5" Conductor set @ 49' w/ 75 sxs.
 8.625" Surface Casing set @ 975' w/ 200 sxs.
 5.5" 17# Production Casing Set @ 4801' w/175 sxs.



Campbell Energy LLC

JPC 1

1/12/24

Run 115 jts 5 ½" 17# casing Total 4807'. Landed at 4801'. PBTd 4792'

Circulated 1 hr. RU Quality and pumped 175 sks Pro C cement with 10% salt 2% gel 5# Koseal per 1000#

Plug down at 3:15 am 1/12/24

1/23/24

RU CCWS (Les)

Unloaded tubing 148 jts=4798.79

Avg 32.42'. Had 1 bad jt in string

1/24/24

RU Excel Wireline. Ran CBL/Gr Log and perforated 4626'-4632' 1 spft

4588'-4622' 1 spft

4562'-4570' 1 spft.

LTD 4789'

PU packer and 142 jts plus 14' tubing subs 2
7/8" tubing. RU Tiger Chemical and spot acid at
4631'. Pulled 3 jts and subs. Set packer at 4519'
(139). Pumped 1500 gals 15% MCA acid, 10 bbls
KCL spacer water and 28.8 bbls KCL flush water.
Breakdown 1000# Treated 3.5 bpm at 900#. Ball
hit pressure increased to 1200# ISIP 750# 15
mins 200#

Used 75 bbls total. Flowback ½ bbls

RU to swab. IFL surface

1st hr. FL 4200' swabbed 25 bbls 5% OC

Wait 15 mins 300' 5% OC

Wait 15 mins 50' 8% OC

Wait 15 mins 20' 5% OC

Open bypass and swabbed down

Recovered 22 bbls. Shut in well

1/25/24

TP 30#. PU swab. IFL 4100'

1st swab recovered 400' 6% OC

Wait 15 mins recovered 60' 6% OC

Released packer and swabbed 35 bbls off casing. Left packer swinging at 4519'(139 jts).
Shut in well. RD
Frack next week

2/1/24

RU Gore N2 and frack with
13,626 bbls Slick water
212,250# 100 mesh sand
50,332# 20/40 mesh sand
15,020# Restin coated 20/40
Avg frack rate 69.6 bpm
Avg frack pressure 2261#
ISIP 1539#. 15 mins 1390#
Shut in well.