

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____



63U (Rev. 1993)

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 2nd day of May 2004

by and between Helen Siebenlist, a widow

whose mailing address is c/o Craig Siebenlist, 524 N. Barneburg Dr., Medford, OR 97504 and Palomino Petroleum, Inc.

Lessor, in consideration of One and more Dollars (\$1.00 & more) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ness State of Kansas described as follows to-wit:

The East Half (E/2) EXCEPT Tracts described in Exhibit "A" attached hereto

In Section 30 Township 17 South Range 23 West and containing 307 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 840 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

Helen Siebenlist

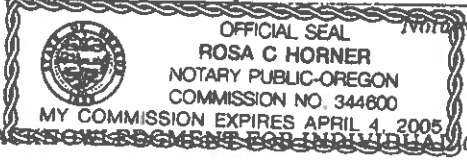
[Handwritten signature]

STATE OF OREGON
COUNTY OF Washington

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 2nd day of May, 2004, by Helen Siebenlist, a widow and _____

My commission expires April 4, 2005



Notary Public Rosa C. Horner

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____ and _____

My commission expires _____
Notary Public

K.S.W.

No. _____

OIL AND GAS LEASE

FROM

TO _____
Date _____
Section _____ Twp. _____ Rge. _____
No. of Acres _____ Term _____
County _____

STATE OF Kansas
County Ness

This instrument was filed for record on the 15th day of June, 2004, at 9:40 o'clock A.M., and duly recorded in Book 287 Page 234 of the records of this office.

Gertha Strubbe
Register of Deeds.
By REC FEE-\$10.00; TECH FUND-\$6.00

When recorded, return to _____



STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____ of _____ a _____

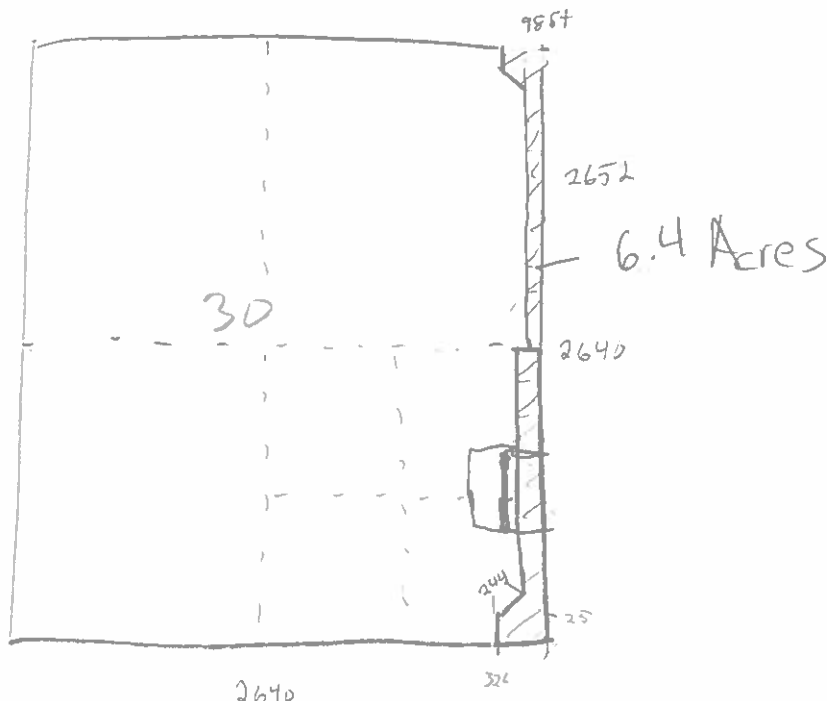
corporation, on behalf of the corporation.

My commission expires _____
Notary Public

Exhibit "A"

A tract of land in the East Half of the East Half of the Southeast Quarter of Section 30, Township 17 South, Range 23 West of the 6th P.M., described as follows: BEGINNING at the Southeast corner of said Quarter Section; FIRST COURSE, thence on an assumed bearing of North 88 degrees 54 minutes 01 second West, 99.630 meters (326.87 feet) along the South line of said Quarter Section; SECOND COURSE, thence North 00 degrees 11 minutes 13 seconds East, 7.786 meters (25.54 feet); THIRD COURSE, thence North 70 degrees 15 minutes 47 seconds East, 74.455 meters (244.27 feet); FOURTH COURSE, thence North 00 degrees 19 minutes 51 seconds East, 774.135 meters (2,539.81 feet) to the North line of said Quarter Section; FIFTH COURSE, thence South 89 degrees 03 minutes 19 seconds East, 30.067 meters (98.64 feet) along said North line to the East line of said Quarter Section; SIXTH COURSE, thence South 00 degrees 21 minutes 22 seconds West, 808.48 meters (2,652.49 feet) along said East line to the point of beginning. The above described tract contains 2.563 hectares (6.33 acres), more or less.

A tract of land in the Northeast Quarter of Section 30, Township 17 South, Range 23 West of the 6th P.M., described as follows: BEGINNING at the Southeast corner of said Quarter Section; FIRST COURSE, thence on an assumed bearing of North 89 degrees 03 minutes 19 seconds West, 30.067 meters (98.64 feet) along the South line of said Quarter Section; SECOND COURSE, thence North 00 degrees 20 minutes 17 seconds East, 775.960 meters (2,545.80 feet); THIRD COURSE, thence North 70 degrees 50 minutes 33 seconds West, 73.940 meters (242.58 feet); FOURTH COURSE, thence North 00 degrees 22 minutes 06 seconds East, 9.144 meters (30.00 feet) to the North line of said Quarter Section; FIFTH COURSE, thence South 89 degrees 12 minutes 36 seconds East, 100.308 meters (329.09 feet) along said North line to the East line of said Quarter Section; SIXTH COURSE, thence South 00 degrees 21 minutes 23 seconds West, 808.484 meters (2,652.50 feet) along said East line to the point of beginning. The above described tract contains 2.587 hectares (6.39 acres), more or less.



TRANSFER OF OPERATIONS AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS

That the undersigned, "Seller", for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, bargain, sell, transfer, assign, and convey, "AS IS, WHERE IS" WITHOUT COVENANTS OR WARRANTIES OF TITLE, MERCHANTABILITY, CONDITION OR FITNESS, EITHER EXPRESS OR IMPLIED, unto:

H-D Oilfield Service, Inc. a/k/a H-D Oil Field Service, Inc.
PO Box 87
Bazine, KS 67516

Hereinafter referred to as "Buyer", all of the Sellers' right, title and interest, including all working interest, subject to all royalty interest of record, and all other rights and interests in production from, in and to the Siebenlist #1-30 well (API #15-135-24960) (the "Well"), together with all line, tankage, leasehold equipment and personal property used thereon or obtained in connection therewith, and all of Seller's right, title and interest in and to the oil and gas lease associated with the Well described on Exhibit "A," attached hereto and made a part hereof and the rights, privileges and estates given, created and granted under said Well and lease hereinafter referred to as the "Premises", together with all of Seller's right, title and interest in and to contracts, agreements, permits, licenses, easements, surface leases and rights of way relating to operations pertaining specifically and solely to the Premises. This Agreement is subject to the terms and conditions set forth below:

- 1) This Agreement shall be effective as of the 1ST day of January, 2026, regardless of the date of execution ("Effective Date").
- 2) ALL EQUIPMENT, THE WELL, AND ANY PERSONAL PROPERTY USED ON OR IN CONNECTION THEREWITH AND LOCATED THEREON SUBJECT TO THIS AGREEMENT ARE ASSIGNED, CONVEYED AND ACCEPTEED BY BUYER AS IS AND WHERE IS AND WITHOUT WARRANTY OF MECHANTABILITY, CONDITON, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR USE OR PURPOSE.
- 3) THIS AGREEMENT IS MADE WITHOUT WARRANTY OF TITLE, EITHER EXPRESS OR IMPLIED, AND IS SUBJECT TO ROYALTY INTEREST OF RECORD; PROVIDED SELLER REPRESENTS AND WARRANTS THERE ARE NO MORTGAGES OR LIENS OF THE

LEASE OR THE WELL AND ALL MONEY OWED ON THE WELL AND LEASE HAS BEEN PAID BY SELLER.

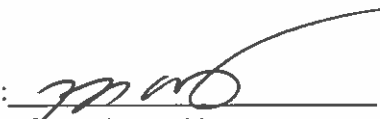
- 4) Seller is relieved of all obligations hereinafter accruing with respect to the Premises as of the Effective Date, including plugging the Well.
- 5) Buyer covenants and agrees after the effective date to comply with all applicable laws, rules, and regulations pertaining to operations and activities on the Premises, including, but not limited to, those laws, rules and regulations which relate to plugging and abandonment of wells and proper management and disposition of produced water, drilling fluids, drill cuttings, drilling mud, wastes, radioactive materials, produced hydrocarbons and other fluids, and any other substance either brought onto the Premises or produced therefrom.
- 6) Seller agrees to defend, indemnify and hold harmless Buyer, its shareholders, officers, directors and employees from any and all losses, claims, demands, suits, liabilities and expenses including attorney fees which relate to Seller's ownership and operation of the Well and Premises prior to the Effective Date. Buyer shall defend, indemnify and hold harmless Seller from any and all losses, claims, demands, suits, liabilities and expenses including attorney fees arising out of or relating to the ownership or operation of the Well and Premises from and after the Effective Date.

The terms and provisions hereof shall be deemed to be covenants running with the lands, leases, and interests covered hereby and shall extend to, bind and inure to the benefit of the parties hereto, their heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, this Agreement is executed effective January 1, 2026.

BUYER:

**H-D OILFIELD SERVICE, INC.
a/k/a H-D OIL FIELD SERVICE, INC.**

By: 
Jeff Werth, President

SELLER:

RED OAK ENERGY, INC.

By: 
Kevin C. Davis, President

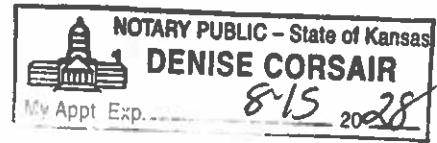
ACKNOWLEDGMENT

STATE OF Kansas)
) SS
COUNTY OF Neosho)

BEFORE ME, the undersigned, a Notary Public, within and for said County and State, on this 27th day of January, 2026, appeared Jeff Werth, President of H-D Oilfield Service, Inc., a/k/a H-D Oil Field Service, Inc., to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Denise Corsair
Notary Public

Commission Expires: 8-15-28



STATE OF Kansas)
) SS
COUNTY OF Sedgewick)

BEFORE ME, the undersigned, a Notary Public, within and for said County and State, on this 30th day of January, 2026, appeared Kevin C. Davis, President of Red Oak Energy, Inc., to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Donna L. May-Murray
Notary Public

Commission Expires: 3/9/2028

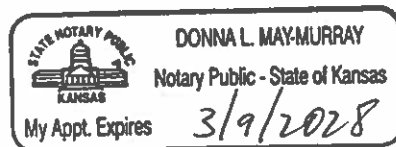


EXHIBIT A

LESSOR: Lorinda Frank, a widow
LESSEE: Palomino Petroleum, Inc
DATE: May 2, 2004
BOOK: 286
PAGE: 474
LEGAL: Insofar and only insofar as said lease covers the Southeast Quarter (SE/4) less and except the Southeast Quarter of the Northeast Quarter of the Southeast Quarter (SE/4 NE/4 SE/4) and the Northeast Quarter of the Southeast Quarter of the Southeast Quarter (NE/4 SE/4 SE/4) of Section 30, Township 17 South, Range 23 West, Ness County, KS.

LESSOR: Helen Siebenlist, a widow
LESSEE: Palomino Petroleum, Inc.
DATE: May 2, 2004
BOOK: 287
PAGE: 234
LEGAL: Insofar and only insofar as said lease covers the Southeast Quarter (SE/4) less and except the Southeast Quarter of the Northeast Quarter of the Southeast Quarter (SE/4 NE/4 SE/4) and the Northeast Quarter of the Southeast Quarter of the Southeast Quarter (NE/4 SE/4 SE/4) of Section 30, Township 17 South, Range 23 West, Ness County, KS.