

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



416 Main Street
 P.O. Box 225
 Victoria, KS 67671

Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
12/10/2025	1658

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
Bach Oil Production Inc. P.O. Box 723 Alma, NE 68920-0723

County/State	Lease/Well#	Terms	Job Type
Rooks County, KS	Stamper A8	Net 30	OHP

Description	Quantity	Rate	Amount
Pump Charge	1	950.00	950.00
Mileage	65	6.50	422.50
16.88 tons at 65 miles	1,097.2	1.50	1,645.80
Medium Truck Mileage	65	1.50	97.50
60/40 4% gel	375	16.60	6,225.00T
Cotton Seed Hulls	100	1.00	100.00T
Discount		-944.08	-944.08

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$8,496.72
We appreciate your business and look forward to serving you again!	Sales Tax (7.0%)	\$398.48
	Balance Due	\$8,895.20

FRANKS Oilfield Service

◆ 416 Main St., P.O. Box 225, Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1658
 LOCATION Hoxie
 FOREMAN Walt Dinkel

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-10-25		Stamper A8	29	85	12 ^W	Reels
CUSTOMER			STOCKER			
Bach oil			South to			
MAILING ADDRESS			Red R			
CITY			4E			
STATE			N.S.			
ZIP CODE			TRUCK #	DRIVER	TRUCK #	DRIVER
			103	Josh		
				Jack	Purple Tank	
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
OHP	7 7/8"	3489'	5 1/2"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
3484						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Safety Meeting, Rig up Equipment, Taking @ 1900' Pump 3 BBL ahead
 mix 50 sks cement w 100# Halls, Displace 4 BBL H₂O. Pull Tubing to 1400'
 mixed 300 sks cement, Circ Cement up 5 1/2" + 8 5/8 casing to Surface, Pull Tubing out
 of Hole, Top off w 25 sks cement

Thank You
Walt & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC001	1	PUMP CHARGE	\$950.00	\$950.00
M001	65	MILEAGE	\$6.50	\$422.50
M002	16.88	Tax Mileage Delmar	\$16.45 ⁸⁰	\$16.45 ⁸⁰
M004	65	Pickup Mileage	\$1.50	\$97.50
CB009	375-4/s	60/40000 4% Gel	\$16.60	\$6,225.00
CP016	100 #	Halls	\$1.00	\$100.00
			sub total	\$9440.80
			less 10% disc.	\$8496.72
			sub total	\$8496.72
			SALES TAX	398.48
			ESTIMATED TOTAL	8895.20

AUTHORIZATION Larry Nixon TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.