KOLAR Document ID: 1884867

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5682
Name: Hughes Drilling Co, a General Partnership
Address 1: 122 N MAIN
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8522
Contact Person: Clay Hughes
Phone: (913) 963-9127
Lease Name: NORTH MCMILLEN
Well Number: I-5

API No.: 15-059-27060-00-00
Permit No: E31449.4
Reporting Year: 2025
(January 1 to December 31)

__ - SW - SW - SE Sec. 2 Twp. 16 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
353 feet from ☐ N / ☑ S Line of Section
2629 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	564	250			31
February	583	250			28
March	395	250			31
April	374	250			30
May	464	250			31
June	351	250			30
July	436	250			31
August	476	250			31
September	358	250			30
October	538	250			31
November	687	250			30
December	834	250			31
TOTAL	6060		0		

Submitted Electronically