KOLAR Document ID: 1883930

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5697
Name: Jackson Brothers, L.L.C.
Address 1: 116 E 3RD ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 1747
Contact Person: Roscoe G. Jackson II
Phone: (620) 583-5122
Contact Person Email:
Field Contact Person: Roscoe G. Jackson II
Field Contact Person Phone: (620) 583-5122

API No. 15- 15-073-01471-00-00
Spot Description:
NW NE SW NE Sec. 11 Twp. 25 S. R. 8 ☑ E ☐ W
1335 feet from ☑ N / ☐ S Line of Section
1700 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Greenwood Elevation: 1253 ☐ GL ☑ KB
Lease Name: H E JACKSON Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 04/11/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.500	0	0	2.000
Setting Depth	0	78	2306	0	0	2300
Amount of Cement	0	40	50	0	0	0
Top of Cement	0	0	2100	0	0	0
Bottom of Cement	0	78	2306	0	0	0

Casing Fluid Level from Surface: 2040 How Determined? Echometer Date: 01/21/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2317 Plug Back Depth: 2317 Plug Back Method: CAL-SEAL

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Bartlesville Sand	At: 2305	to 2317 Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval 2305 to 2317 Feet
2.	At:	to Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Thad Triboulet ECRS Comments: 10-year shut-in expiration is 4/11/2026
TA Approved: ☑ Yes ☐ Denied Date: 02/03/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/03/2026

Roscoe G. Jackson II
Jackson Brothers, L.L.C.
116 E 3RD ST
EUREKA, KS 67045-1747

Re: Temporary Abandonment
API 15-073-01471-00-00
H E JACKSON 1
NE/4 Sec.11-25S-08E
Greenwood County, Kansas

Dear Roscoe G. Jackson II:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/11/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/11/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Thad Triboulet ECRS"