KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Paula White
Phone: (316) 265-3311
Lease Name: BALTHAZOR A
Well Number: 3

API No.: 15-065-23825-00-00
Permit No: D31215.0
Reporting Year: 2025
(January 1 to December 31)

N2 - SW - NE - NE Sec. 23 Twp. 9 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
4586 feet from ☐ N / ☑ S Line of Section
978 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 7000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6293	0	0	0	31
February	5936	0	0	0	28
March	3782	0	0	0	31
April	8250	0	0	0	30
May	8401	0	0	0	31
June	8280	0	0	0	30
July	8432	0	0	0	31
August	8184	0	0	0	31
September	7620	0	0	0	30
October	7750	0	0	0	31
November	7500	0	0	0	30
December	7750	0	0	0	31
TOTAL	88178		0		

Submitted Electronically