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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35203
Name: Kansas Crude Investments LLC
Address 1: 1593 220TH AVE
Address 2:
City: HAYS State: KS Zip: 67601 + 9306
Contact Person: Trevor C
Phone: (785) 656-0551
Lease Name: WOLF
Well Number: 4-7

API No.: 15-051-23579-00-03
Permit No: E26612.3
Reporting Year: 2025
(January 1 to December 31)

__ - SE - NW - SW Sec. 7 Twp. 13 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
1680 feet from ☐ N / ☑ S Line of Section
4291 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6985				31
February	6827				28
March	6900				30
April	5100				30
May	6125				31
June	6890				30
July	7001				31
August	6975				31
September	6346				30
October	6682				31
November	6500				30
December	7125				31
TOTAL	79456		0		

Submitted Electronically