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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31280
Name: Birk, Brian L. dba Birk Petroleum
Address 1: 874 12TH RD
Address 2:
City: BURLINGTON State: KS Zip: 66839 + 9255
Contact Person: BRIAN BIRK
Phone: (620) 364-1311
Lease Name: WRIGHT JUANITA
Well Number: W 6

API No.: 15-031-20949-00-01
Permit No: D20831.0
Reporting Year: 2025
(January 1 to December 31)

____ - SW - SE - NE Sec. 21 Twp. 22 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
2979 feet from ☐ N / ☑ S Line of Section
841 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 175 psi Injection Zone: IOLA
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	60	0			31
February	60	0			28
March	60	0			31
April	60	0			30
May	60	0			31
June	60	0			30
July	60	0			31
August	60	0			31
September	60	0			30
October	60	0			31
November	60	0			30
December	60	0			31
TOTAL	720		0		

Submitted Electronically