

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9232
Name: Timberline Oil & Gas Corporation
Address 1: 4000 PENROSE PLACE
Address 2: _____
City: RAPID CITY State: SD Zip: 57702 + 6837
Contact Person: Brant C. Grote
Phone: (605) 341-3400
Lease Name: MISKIMEN V E
Well Number: 7

API No.: 15-151-30020-00-00
Permit No: E11297.3
Reporting Year: 2025
(January 1 to December 31)
____ - SE - SW - NW Sec. 32 Twp. 26 S. R. 12 ☐ E ☒ W
(a/a/a/a)
2732 feet from ☐ N / ☒ S Line of Section
3992 feet from ☒ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: SIMPSON
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>				
	February	<u>0</u>				
	March	<u>0</u>				
	April	<u>0</u>				
	May	<u>0</u>				
	June	<u>0</u>				
	July	<u>0</u>				
	August	<u>0</u>				
	September	<u>0</u>				
	October	<u>0</u>				
	November	<u>0</u>				
	December	<u>0</u>				
	TOTAL	<u>0</u>		<u>0</u>		

Submitted Electronically