KOLAR Document ID: 1885032

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 8061
Name: Oil Producers, Inc. of Kansas
Address 1: 1710 WATERFRONT PKWY
Address 2:
City: WICHITA State: KS Zip: 67206 + 6603
Contact Person: Scott Lawson
Phone: (316) 6810231

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☑ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☐ Yes ☑ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-185-01338-00-00
Spot Description:
- SE NW SW Sec. 15 Twp. 25 S. R. 15 ☐ East ☑ West
1650 Feet from ☐ North / ☑ South Line of Section
4290 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Stafford
Lease Name: HART A Well #: 1
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 1/12/2026
Plugging Completed: 1/16/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

; Set 4.5 inch CIBP at 4200 feet, use dump bailer to put 2sx of cement on top, set 4.5 inch CIBP at 3885' and use dump bailer to put 2sx on top, set 4.5 inch CIBP at 970'. Rig up cementers, run in tubing to 750', mix up 25sx with 3% CL and pump down well. Mix another 25sx with 3% cl and 100# of hulls and pump down well. Pull tools out of hole, tag cement at 350', mix 30sx with 3% CL and pump in well, circ out of 4.5" casing, close valve on 4.5" and pressure up to 500#. Hook onto 5.625 surface casing, mix up 15sx with 3% CL and top off 8.625", pressure up to 400#.

Plugging Contractor License #: 99977 Name: Quality Oil Well Cementing
Address 1: PO BOX 32 Address 2:
City: RUSSELL State: KS Zip: 67665 + 0032
Phone: (785) 483-2025
Name of Party Responsible for Plugging Fees: Oil Producers, Inc. of Kansas
State of County, , ss.
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

XCEL WIRELINE

Service Order No.
6630

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676 Date 1-16-26

Company			Client Order#
Oil Producers			OW
Billing Address	**City**	**State**	**Zip**
Lease & Well #	**Field Name**	**Legal Description (coordinates)**	
Hart A #1			
County	**State**	**Casing Size**	**Casing Weight**
Stafford	Ks.	4 1/2	
Fluid Level (surface)	**Reading from**	**Customer T.D.**	**Excel Wireline T.D.**
Engineer	**Operator**	**Operator**	**Unit#**
K. Schmeidler	N Schmeidler		02

Product Code	Description	Qty	Unit Price	Depth From	Depth To	$ Amount
1-15-26	Service Charge					N/C
1-16-26	Service Charge					950.00
	Set 4½ B.P @ 4200			0	4200	2550.00
	Dump bail 2 sk cmt		.20	0	4200	840.00
	Set 4½ BP. @ 3885		MIN	0	3885	2200.00
	Dump bail 2 sk cmt		.20	0	3885	777.00
	Set 4½ BP @ 970'		MIN.	0	970	2200.00
	Sonic Cement Bond Log		MIN	0	970	1650.00
	Set 4½ Cement Retainer @ 350					2500.00

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer _____

SUBTOTAL	13,667.00
DISCOUNT	-4117.00
SUBTOTAL	8,450.00
TAX	419.75
NET TOTAL	$ 8869.75

General Terms and Conditions

(1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
(2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
(3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
(6) No employee is authorized to alter the terms or conditions of this agreement.

Taylor Printing, Inc. • Pratt, Kansas

QUALITY WELL SERVICE, INC.

8825

Federal Tax I.D. # 481187368
Home Office 30060 N. Hwy 281, Pratt, KS 67124
Mailing Address P.O. Box 468
Office 620-786-6992
Fax 620-672-3663
Todd's Cell 620-388-4967
Brady's Cell 620-727-6964

Date 1-16-26	Sec. 15	Twp. 25S	Range 15W	County STAFFORD	State KS	On Location	Finish

Lease HART Well No. A-1 Location

Contractor @ MOHEGAN WELL SERVICE

Type Job PTA

Hole Size 7 7/8 T.D.

Csg. 4 1/2 Depth

Tbg. Size 2 3/8 Depth

Tool Depth

Cement Left in Csg. Shoe Joint

Meas Line Displace

Owner

To Quality Well Service, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To OIL PRODUCERS INC OF KS

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 175 sx Com 3% CC 1/4# 100 # hulls on side USED 95sx

EQUIPMENT

Pumptrk 3	No.		
Bulktrk 15	No.		
Bulktrk	No.		
Pickup	No.		

JOB SERVICES & REMARKS

Rat Hole

Mouse Hole

Centralizers CIBP @ 970'

Baskets

D/V or Port Collar

1ST PLG @ 750'

Pump H2O

mix & Pump 25 sx 3% CC

mix & Pump 25 sx 3% CC W 100# hulls

Disp

PTOOH WOC

TAG CMT @ 350'

TOH @ 300

mix & Pump 30 sx 3% CC

Circ out 4 1/2 Close Unloc on 4 1/2

PSI up 500#

Roll TOOH

Hook up to B/S

mix & Pump 15 sx 3% CC Disp 400'

THANK YOU

PLEASE CALL AGAIN TODD MAY

X Signature

Common	95 sx
Poz. Mix	
Gel.	
Calcium	2 60#
Hulls	100#
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	181
Mileage	25 / 4525

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
LMV NO CHARGE NO PU on LOC	
SERVICE SUP 1 EA	
Pumptrk Charge PTA	
Mileage 50	
Tax	
Discount	
Total Charge	

Taylor Printing, Inc.