KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 36079
Name: 327th Farm, LLC
Address 1: 7240 WEST 98TH TERR
Address 2:
City: OVERLAND PARK State: KS Zip: 66212 + 2255
Contact Person: Phillip Frick
Phone: ( 913 ) 428-8278
Lease Name: FEEBECK 2
Well Number: W-7

API No.: 15-121-27787-00-00
Permit No: E28346.8
Reporting Year: 2025
*(January 1 to December 31)*

SE - SW - NE - SE Sec. 30 Twp. 17 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
1544 feet from ☐ N / ☑ S Line of Section
770 feet from ☑ E / ☐ W Line of Section
County: Miami

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 20 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 12 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 287 | 350 | 0 | 0 | 31 |
| February | 30 | 350 | 0 | 0 | 10 |
| March | 0 | 0 | 0 | 0 | 0 |
| April | 0 | 0 | 0 | 0 | 0 |
| May | 0 | 0 | 0 | 0 | 0 |
| June | 0 | 0 | 0 | 0 | 0 |
| July | 0 | 0 | 0 | 0 | 0 |
| August | 0 | 0 | 0 | 0 | 0 |
| September | 0 | 0 | 0 | 0 | 0 |
| October | 0 | 0 | 0 | 0 | 0 |
| November | 0 | 0 | 0 | 0 | 0 |
| December | 0 | 0 | 0 | 0 | 0 |
| ***TOTAL*** | 317 | | 0 | | |

Submitted Electronically