KOLAR Document ID: 1883389

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35820
Name: Thresher Energy, Inc.
Address 1: 2 NORTHPOINT DRIVE STE 800
Address 2:
City: HOUSTON State: TX Zip: 77060 + 3237
Contact Person: Becky Rojas
Phone: (713) 993-0774
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-035-24552-00-00
Spot Description:
E2 - E2 - SW Sec. 11 Twp. 33 S. R. 5 ☑ E ☐ W
1320 feet from ☐ N / ☑ S Line of Section
2310 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: 37.18967 (e.g. xx.xxxxx), Long: 96.85295 (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Cowley Elevation: ☐ GL ☐ KB
Lease Name: WEST MADDIX UNIT Well #: 18
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/27/2014 Date Shut-In: 01/10/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.875
Setting Depth		267	3672			3166
Amount of Cement		185	240			0
Top of Cement		0	1690			0
Bottom of Cement		267	3672			0

Casing Fluid Level from Surface: 1625 How Determined? Echometer Date: 01/30/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3700 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3174 to 3392 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: NEAL RUPP ECRS Comments: APPROVED FOR 1 YEAR
TA Approved: ☑ Yes ☐ Denied Date: 02/04/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/04/2026

Becky Rojas
Thresher Energy, Inc.
2 NORTHPOINT DRIVE STE 800
HOUSTON, TX 77060-3237

Re: Temporary Abandonment
API 15-035-24552-00-00
WEST MADDIX UNIT 18
SW/4 Sec.11-33S-05E
Cowley County, Kansas

Dear Becky Rojas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/04/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/04/2027.

You may contact me at the number above if you have questions.

Very truly yours,

NEAL RUPP ECRS"