KOLAR Document ID: 1885402

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Tracy Black
Phone: (618) 943-2227
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-155-20961-00-00
Spot Description:
NE SW NE SW Sec. 8 Twp. 25 S. R. 5 ☐ E ☑ W
1830 feet from ☐ N / ☑ S Line of Section
3522 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Reno Elevation: ☐ GL ☐ KB
Lease Name: CHESTER HAINES Well #: 1-8
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/02/1983 Date Shut-In: 04/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	2
Setting Depth	0	361	3595	0	0	3411
Amount of Cement	0	225	125	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	0	0	0	0	0

Casing Fluid Level from Surface: 1936 How Determined? Echometer Date: 04/01/2025
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3600 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3442 to 3446 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Virgil Clothier Comments: Last recorded KGS gas produced 3-2025 & verified per Operator.
TA Approved: ☑ Yes ☐ Denied Date: 02/04/2026

Mail to the Appropriate KCC Conservation Office:



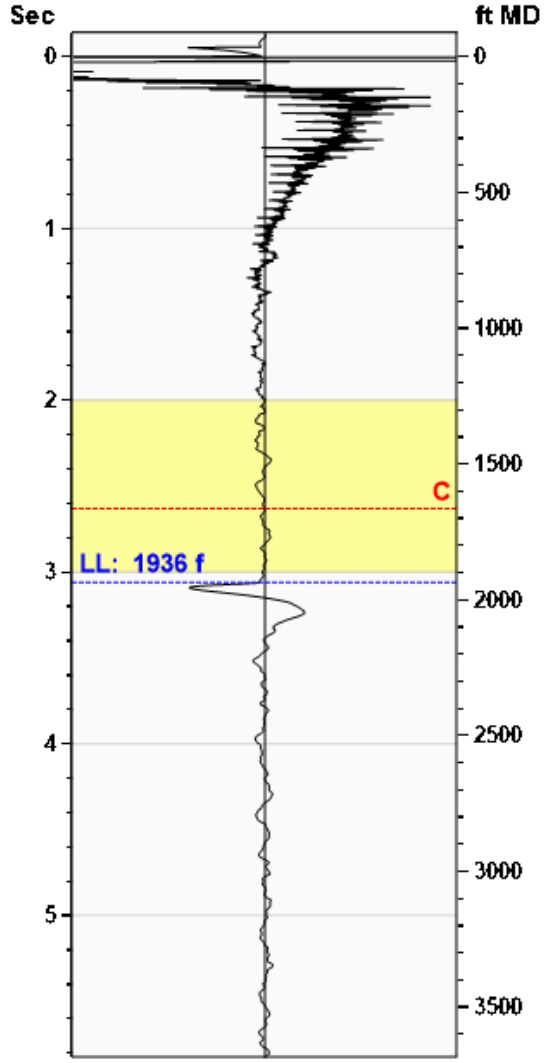
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

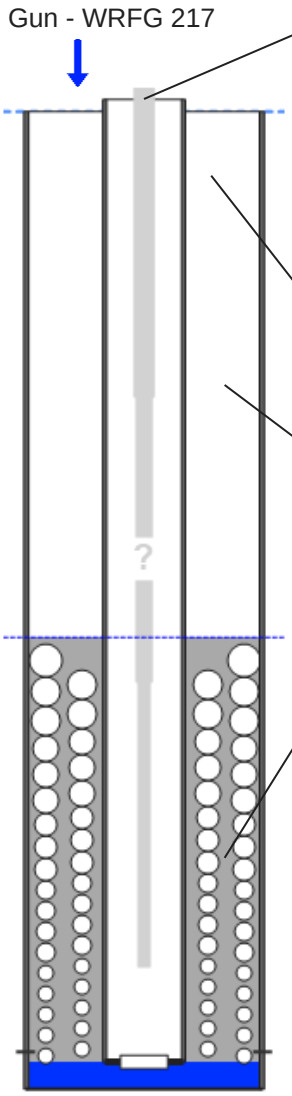
ECHOMETER

chester haines 1 01/30/2026 11:27:48AM

Liquid Level 1936 ft MD

Fluid Above Pump	**1564 ft TVD**
Equivalent Gas Free Above Pump	**402 ft TVD**





Production

	Current	Potential	
Date Entered			01/30/26
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	20.8 psi (g)

Annular Gas Flow

Gas Flow	90.2 Mscf/D

Fluid Properties

% Liquid Above Pump	24.34%
% Liquid Below Pump	*.*

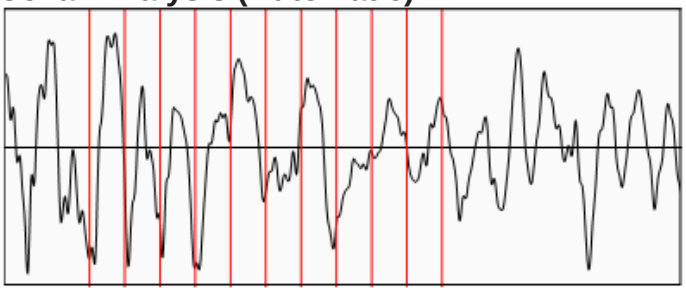
Depths

Pump Intake Depth	3500 ft
Formation Depth	3472 ft

Wellbore Pressures

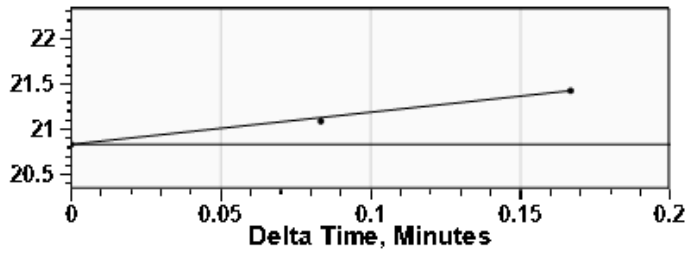
PIP	159.2 psi (g)
PBHP	149.8 psi (g)
SBHP	*.*
Gas/Liq Interface	22.6 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1265 ft/s
Average Joints Per Sec.	19.96 Jts/sec
Joints To Liquid	61.09 Jts

Casing Pressure Buildup



Casing Pressure	20.8 psi (g)
Buildup	0.6 psi (g)
Buildup Time	10 sec
Gas Gravity from Collar Analysis (Automatic)	0.7236 Air = 1

Comments and Recommendations

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/04/2026

Tracy Black
Herman L. Loeb, LLC
PO BOX 838
LAWRENCEVILLE, IL 62439-0838

Re: Temporary Abandonment
API 15-155-20961-00-00
CHESTER HAINES 1-8
SW/4 Sec.08-25S-05W
Reno County, Kansas

Dear Tracy Black:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/04/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/04/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"