KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31385
Name: M G Oil Inc
Address 1: PO BOX 162
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0162
Contact Person: Curt Cpunts
Phone: (785) 483-1627
Lease Name: BOWLBY A
Well Number: 2

API No.: 15-051-22722-00-01
Permit No: E23267.2
Reporting Year: 2025
(January 1 to December 31)

____ - NW - NW - NW Sec. 26 Twp. 11 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
4875 feet from ☐ N / ☑ S Line of Section
4961 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: TOPEKA,TORONTO,LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7471	275	0	0	31
February	6748	275	0	0	28
March	7471	300	0	0	31
April	7230	285	0	0	30
May	7471	290	0	0	31
June	7230	275	0	0	30
July	7471	295	0	0	31
August	7471	300	0	0	31
September	7230	265	0	0	30
October	7471	285	0	0	31
November	7230	275	0	0	30
December	7471	295	0	0	31
TOTAL	87965		0		

Submitted Electronically