KOLAR Document ID: 1886448

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8541
Name: Petex, Inc.
Address 1: 4175 S FR 193
Address 2:
City: ROGERSVILLE State: MO Zip: 65742 + 7217
Contact Person: Larry Childress
Phone: (417) 887-1225
Lease Name: JONES
Well Number: 2

API No.: 15-063-20194-00-01
Permit No: D17180.0
Reporting Year: 2025
(January 1 to December 31)

__ - __ - SE - SE Sec. 18 Twp. 11 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
654 feet from ☐ N / ☑ S Line of Section
797 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	900				31
February	900				28
March	900				31
April	900				30
May	900				31
June	900				30
July	900				31
August	900				31
September	900				30
October	900				31
November	900				30
December	900				31
TOTAL	10800		0		

Submitted Electronically