

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	M2J Operating LLC
Well Name	G H DAVIS CONSOLIDATED A-28
Doc ID	1886507

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	14	10.75	32.75	310	SK 's Thick	200	Q Set
Production	10	7	23	3384	SK's Thick	340	KOI 4# / sx

Summary of Changes

Lease Name and Number: G H DAVIS CONSOLIDATED A-28

API/Permit #: 15-197-20266-00-03

New Doc ID: 1886507

Parent Doc ID: 1886109

Correction Number: 2

Approved By: Alexis Vincent

Field Name	Previous Value	New Value
CasingNumbSacksUsedPDF_1	340	200
CementingDepth2_PDF	-	3190-3192
Cementing Depth Base 2		3192
Cementing Depth Top 2		3190
Cementing Purpose Plug Off Zone	No	Yes
Cementing Purpose Protect Casing	Yes	No
Approved Date	02/04/2026	02/05/2026
Number Of Sacks Used for Cementing / Squeezing- Line 2 Perf_acid5	150 sx squeeze	150
Perf_perf1bottom		2964

Summary of changes for correction 2 continued

Field Name	Previous Value	New Value
Perf_perf1top		2945
Perf_perf2bottom	2964	
Perf_perf2top	2945	
Perf_perf3bottom	3030	
Perf_perf3top	2980	
Perf_perf4bottom	3092	
Perf_perf4top	3068	
Perf_perf5bottom	3192	
Perf_perf5top	3190	
Perf_shots1		4
Perf_shots2	4	
Perf_shots3	4	
Perf_shots4	4	

Summary of changes for correction 2 continued

Field Name	Previous Value	New Value
Perf_shots5	2	
Type Of Cement Used for Cementing / Squeezing - Line 2		com