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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35523
Name: 3G Production, LLC
Address 1: 10387 NE SR 61
Address 2: PO BOX 847
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C Gates
Phone: (620) 672-2531
Lease Name: SWANDER
Well Number: 2

API No.: 15-095-01533-00-01
Permit No: D27407.0
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NE - SW Sec. 20 Twp. 28 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
2318 feet from ☐ N / ☑ S Line of Section
2980 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2080	0	0	0	26
February	1840	0	0	0	23
March	2080	0	0	0	26
April	2160	0	0	0	27
May	1920	0	0	0	24
June	2400	0	0	0	30
July	2480	0	0	0	31
August	2480	0	0	0	31
September	2400	0	0	0	30
October	2240	0	0	0	28
November	2460	0	0	0	27
December	2400	0	0	0	30
TOTAL	26940		0		

Submitted Electronically