KOLAR Document ID: 1885607

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: Mike Kelso
Phone: (620) 938-2943
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-135-20001-00-01
Spot Description:
N2 SE NE Sec. 14 Twp. 17 S. R. 21 ☐ E ☑ W
3451 feet from ☐ N / ☑ S Line of Section
657 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ness Elevation: ☐ GL ☐ KB
Lease Name: ELMORE 'D' Well #: 2
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 02/02/2010 Date Shut-In: 01/07/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.875
Setting Depth		284	4146			4110
Amount of Cement		165	135			NA
Top of Cement		0	0			NA
Bottom of Cement		284	4146			NA

Casing Fluid Level from Surface: 571 How Determined? Echometer Date: 02/03/2026
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4148 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4094 to 4096 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☐ Yes ☑ Denied Date: 02/05/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

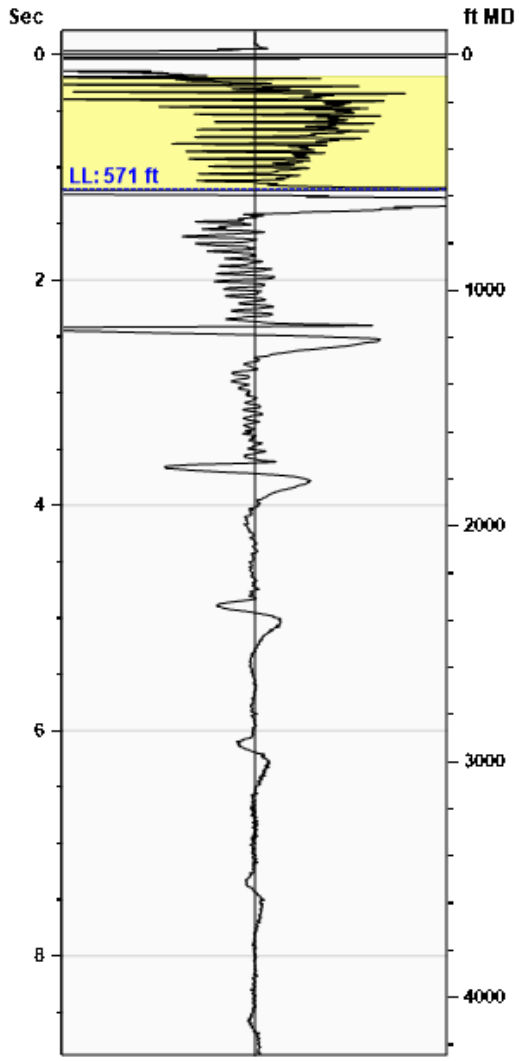
ECHOMETER

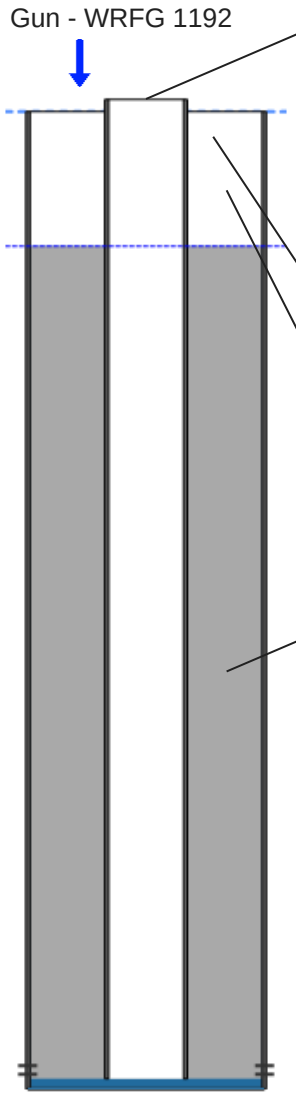
Elmore 'D' 2 02/03/2026 12:59:56PM

KELSO OIL

Liquid Level	571 ft MD

Fluid Above Tubing	3532 ft TVD
Gas Free Above Tubing	3532 ft TVD





Production

Date Entered			02/03/26
	Current	Potential	
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	-0.6 psi (g)

Annular Gas Flow

Gas Flow	0.0 Mscf/D

Fluid Properties

% Liquid Above Tubing	100.00%
% Liquid Below Tubing	*.*

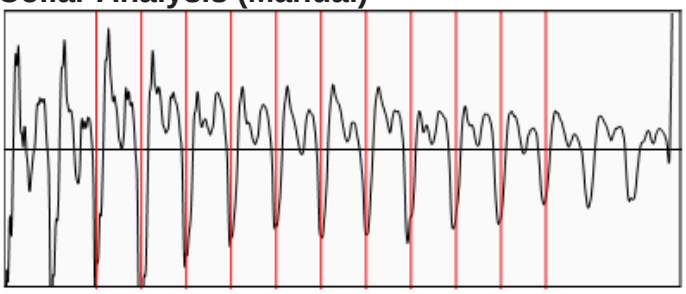
Depths

Tubing Depth	4103 ft
Formation Depth	4095 ft

Wellbore Pressures

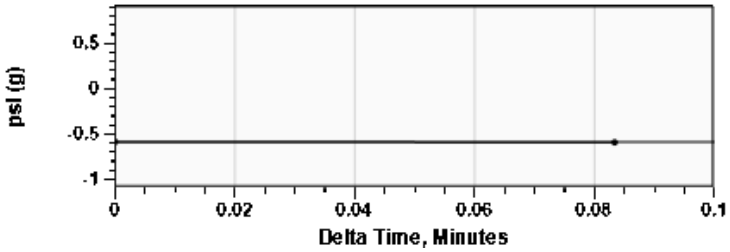
TIP	1144.4 psi (g)
PBHP	1142.0 psi (g)
SBHP	*.*
Gas/Liq Interface	-0.3 psi (g)

Collar Analysis (Manual)



Average Acoustic Velocity	956 ft/s
Average Joints Per Sec.	15.08 Jts/sec
Joints To Liquid	18.02 Jts

Casing Pressure Buildup



Casing Pressure	-0.6 psi (g)
Buildup	-0.0 psi (g)
Buildup Time	5 sec
Gas Gravity from Collar Analysis (Manual)	1.0031 Air = 1

Comments and Recommendations

Mike Kelso Oil, Inc.
1119 South Main
Chase, KS 67524

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/05/2026

Mike Kelso
Mike Kelso Oil, Inc.
PO BOX 467
CHASE, KS 67524-0467

Re: Temporary Abandonment
API 15-135-20001-00-01
ELMORE 'D' 2
NE/4 Sec.14-17S-21W
Ness County, Kansas

Dear Mike Kelso:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/07/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1