KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47TH ST STE 412
Address 2:
City: KANSAS CITY State: MO Zip: 64112 + 1253
Contact Person: Alan Seaton
Phone: (816) 531-6904
Lease Name: SAWYER
Well Number: 3I

API No.: 15-091-23454-00-00
Permit No: E23532.22
Reporting Year: 2025
(January 1 to December 31)

____ - SW - NW - SW Sec. 29 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1612 feet from ☐ N / ☑ S Line of Section
4894 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	763	170			31
February	810	170			29
March	850	170			31
April	880	170			30
May	815	170			31
June	885	170			30
July	910	170			31
August	950	170			31
September	1030	170			30
October	1040	170			26
November	1165	170			30
December	820	170			31
TOTAL	10918		0		

Submitted Electronically