KOLAR Document ID: 1885799

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31528
Name: Mike Kelso Oil, Inc.
Address 1: PO BOX 467
Address 2:
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: MIKE KELSO
Phone: (620) 938-2943
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-135-25755-01-00
Spot Description:
SW SE SW SE Sec. 34 Twp. 17 S. R. 25 ☐ E ☑ W
146 feet from ☐ N / ☑ S Line of Section
1734 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ness Elevation: ☐ GL ☐ KB
Lease Name: KRUG 1725 Well #: 2-34H
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/04/2014 Date Shut-In: 08/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	9.625	7	NA	4.5	N/A
Setting Depth	90	1469	5010		7571	
Amount of Cement	10	670	340		320	
Top of Cement	0	0	1002		2381	
Bottom of Cement	90	1469	5010		7571	

Casing Fluid Level from Surface: 1231 How Determined? Echometer Date: 02/03/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 7571 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 5980 to 7335 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 02/05/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

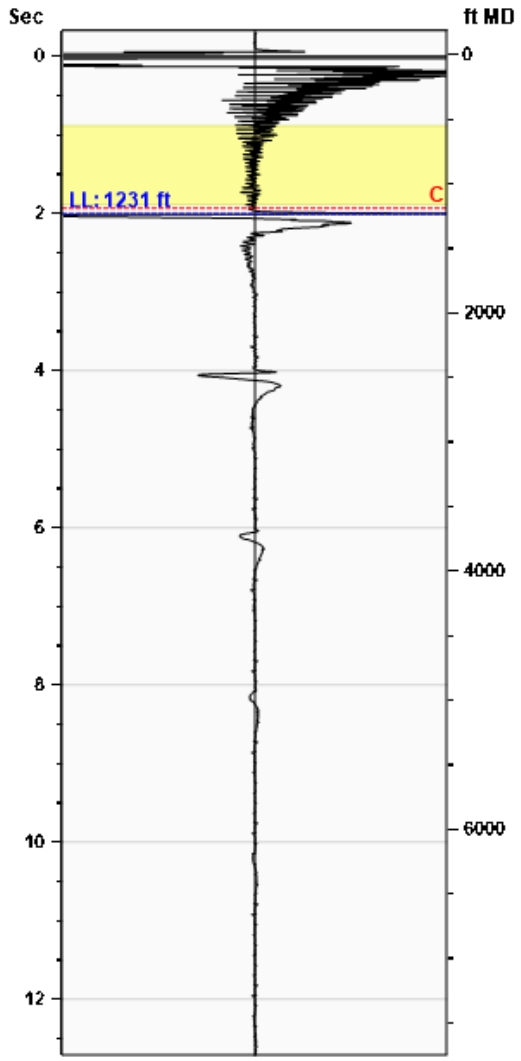
ECHOMETER

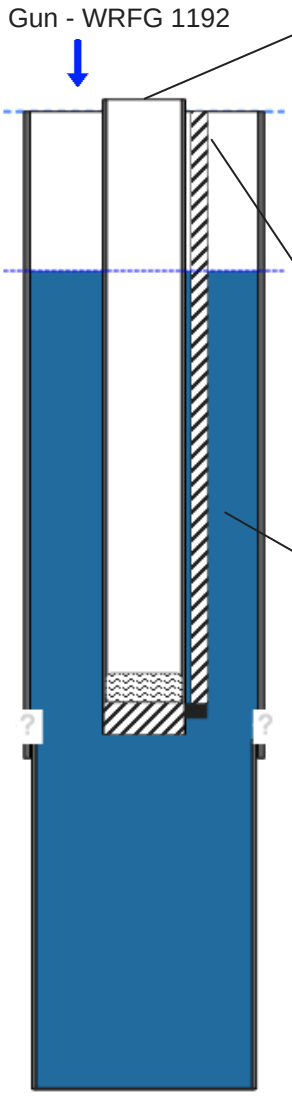
Krug 1725 #2-34H 02/03/2026 02:02:15PM

KELSO OIL

Liquid Level	1231 ft MD

Fluid Above Pump	***.* ft TVD**
Equivalent Gas Free Above Pump	***.* ft TVD**





Production

Date Entered			02/03/26
	Current	Potential	
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			1.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	-0.5 psi (g)

Annular Gas Flow

Gas Flow	*.* Mscf/D

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	*.*

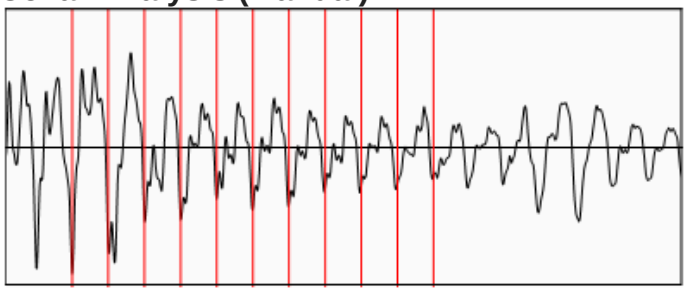
Depths

Pump Intake Depth	4821 ft	MD
	4248 ft	TVD
Formation Depth	0 ft	MD
	0 ft	TVD

Wellbore Pressures

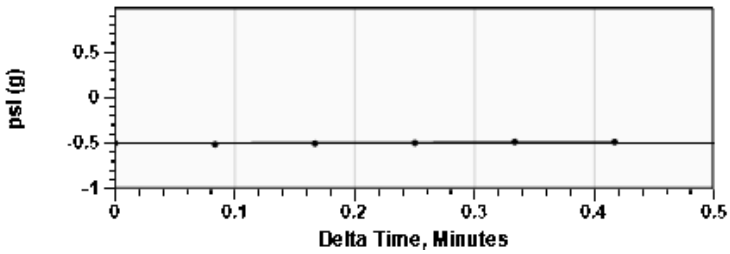
PIP	*.*
PBHP	*.*
SBHP	*.*
Gas/Liq Interface	*.*

Collar Analysis (Manual)



Average Acoustic Velocity	1218 ft/s
Average Joints Per Sec.	18.67 Jts/sec
Joints To Liquid	37.41 Jts

Casing Pressure Buildup



Casing Pressure Buildup	-0.5 psi (g)
	0.0 psi (g)
Buildup Time	25 sec
Gas Gravity from Collar Analysis (Manual)	0.7560 Air = 1

Comments and Recommendations

Mike Kelso Oil, Inc.
1119 South Main
Chase, KS 67524

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/05/2026

MIKE KELSO
Mike Kelso Oil, Inc.
PO BOX 467
CHASE, KS 67524-0467

Re: Temporary Abandonment
API 15-135-25755-01-00
KRUG 1725 2-34H
SE/4 Sec.34-17S-25W
Ness County, Kansas

Dear MIKE KELSO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/05/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/05/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"