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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: GENIE UNIT (POPP)
Well Number: 2-1 INJ

API No.: 15-179-21447-00-01
Permit No: E34219.1
Reporting Year: 2025
(January 1 to December 31)

SE - SE - NW - NE Sec. 14 Twp. 9 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
4120 feet from ☐ N / ☑ S Line of Section
1365 feet from ☑ E / ☐ W Line of Section
County: Sheridan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4533	760	0	0	31
February	3727	780	0	0	26
March	3852	750	0	0	30
April	2733	525	0	0	30
May	3175	500	0	0	31
June	3736	540	0	0	30
July	3724	600	0	0	31
August	4226	660	0	0	31
September	4123	700	0	0	30
October	4082	720	0	0	31
November	2997	550	0	0	30
December	3110	380	0	0	31
TOTAL	44018		0		

Submitted Electronically