KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: DIEBOLT LKC UNIT
Well Number: 6-6

API No.: 15-065-03169-00-01
Permit No: E09110.4
Reporting Year: 2025
(January 1 to December 31)

____ - NE - SW - SE Sec. 20 Twp. 10 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
988 feet from ☐ N / ☑ S Line of Section
1778 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13277	0	0	0	31
February	15752	0	0	0	28
March	13936	0	0	0	30
April	6447	0	0	0	22
May	13430	0	0	0	31
June	15223	0	0	0	30
July	16909	0	0	0	31
August	16267	0	0	0	31
September	12775	0	0	0	30
October	15510	0	0	0	31
November	13763	0	0	0	30
December	15484	0	0	0	31
TOTAL	168773		0		

Submitted Electronically