KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: SHIRLEY TRUST
Well Number: 3-29

API No.: 15-039-20929-00-01
Permit No: E34007.1
Reporting Year: 2025
(January 1 to December 31)

NE - SW - SE - NW Sec. 29 Twp. 2 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
2000 feet from ☑ N / ☐ S Line of Section
1912 feet from ☐ E / ☑ W Line of Section
County: Decatur

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Oread, Tor, LKC
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3395	180	0	0	31
February	2654	180	0	0	25
March	2856	40	0	0	31
April	3000	60	0	0	30
May	3125	80	0	0	31
June	3087	60	0	0	30
July	3061	150	0	0	31
August	3030	150	0	0	31
September	2902	100	0	0	30
October	3066	80	0	0	31
November	3065	50	0	0	30
December	3075	80	0	0	31
TOTAL	36316		0		

Submitted Electronically