KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35592
Name: N-A Energy LLC
Address 1: 9450 W 77TH PLACE
Address 2:
City: ARVADA State: CO Zip: 80005 + 4034
Contact Person: Nolan Ogzewalla
Phone: (303) 898-1286
Lease Name: NELSON, DALE (EAST)
Well Number: 14

API No.: 15-207-23064-00-01
Permit No: E26662.3
Reporting Year: 2025
(January 1 to December 31)

____ - NE - SW - SE Sec. 30 Twp. 26 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
859 feet from ☐ N / ☑ S Line of Section
1490 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	77	200			31
February	56	200			28
March	77	200			31
April	75	200			30
May	77	200			31
June	75	200			30
July	77	200			31
August	77	200			31
September	75	200			30
October	77	200			31
November	75	200			30
December	77	200			31
TOTAL	895		0		

Submitted Electronically